DISTRICT # P.O. Drawe DD, Asseia, NM 88210

Revised 1-1-27 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Arioc, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator					1			_
ARCO OIL & GAS COM	PANY				30	0 025	22267	<u> </u>
Address		<u> </u>						
P. O. BOX 1710	HOBBS, NEW	MEXICO	88240					
Resson(s) for Filing (Check proper box)				e (Please explo	our)			
~	Chance is	Transporter of:	11-2					
New Well		Dry Ges	ADD T	RANSPORT	ER (GAS)	•	• 1	
Recompletion 📙	·				• •			
Change in Operator L	Casinghead Gas	COBORDIE						
f change of operator give same and address of previous operator								
L DESCRIPTION OF WELL	AND LEASE				1 - 1		1	a Ma
Lease Name	Well No.	Pool Name, Include	ng Formation		A 100	Foderal or Fe	NML	
SOUTH JUSTIS UNIT	"H" 260	JUSTIS BL	INEBRY T	JBB DRIN	KARD		1603	2579 E
Location								
\sim	. 330	Feet From The 15	OUTH_Line	and 990	· Fe	et From The	EAST	Line
Unit Letter								
Section 25 Township	25 S	Range 37	E NA	<u>ም</u> ሊ	L	EA		County
Section 7 June 11	<u></u>							
II. DESIGNATION OF TRAN	SPORTER OF O	II. AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	ar Caule	0 546	Address (Gin	address to wi	ich approved	copy of this f	'orm is to be se	~()
	<u> </u>	لـــا	P O ROY	C 2528	HORRC	NEW MEX	ICO 8824	ı
TEXAS NEW MEXICO P		or Dry Gas						
Name of Authorized Transporter of Casing	phe ed Gas (X) BON & GASOLI		P.U.Box	1226 J	al,"N.M	. 88252	'orm is to be se 1.02	•
SID RICHARDSON CAR			Is gas actually	3000_	Tulsa, Whea	0k 74		
If well produces oil or liquids,	Unit Sec.	Twp Rec		COMPOSITO!		•		
ive location of traits.	<u> </u>	<u> </u>	Yes					
f this production is commingled with that i	from any other lease or	pool, give comming	ling order numb	er	 			
V. COMPLETION DATA			Υ		<u> </u>		1	30.00
	Oil Met	Gas Well	New Well	Workover	Deepea	Lind Reck	Same Res'V	Diff Res'v
Designate Type of Completion		L			<u>. </u>		l	
Date Spudded	Date Compl. Ready I	o Prod.	Total Depth			P.B.T.D.		
-								
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	omation	Top Oil Cas P	zy		Tubing Dep	c b	
			<u> </u>					
Perforations	1					Depth Casin	ag Spos	
						<u> </u>		
	TIBING	CASING AND	CEMENTIN	IG RECOR	D			
HO F COF		CASING AND		IG RECOR	D	<u> </u>	SACKS CEME	NT
HOLE SIZE	TUBING CASING & T				D		SACKS CEME	M
HOLE SIZE					D		SACKS CEME	NT
HOLE SIZE					D		SACKS CEMB	ENT
HOLE SIZE					D		SACKS CEME	ENT .
	CASING & T	UBING SIZE			D		SACKS CEME	ENT
A TEST DATA AND DEGUES	CASING & T	UBING SIZE		DEPTH SET				
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drewer DD, Aricela, NM 88210

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with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Separate Form C-104 must be filed for each pool in multiply completed wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO 011 and G										
	as Compa	any						3	0-025-	22262
ddress								<u></u>		~~ ~ 6 2
P.O. Box 1710 eason(s) for Filing (Check proper be	- Hobbs,	New M	exico	882	41-1710	· · · /B/		· · · · · · · · · · · · · · · · · · ·		
ew Well	~ ,	Change	in Trans	porter of:	X Ou	ver (Please i	ochlain) Ch	ange Wel	1 Name 1	rom
scompletion	Oil	-	Dry C]			ALSON		
nange in Operator	Cating	head Gas [_ `	en state]			fective:		_
hange of operator give name I address of previous operator							E.L	recrive:	1-1	/3
•										
DESCRIPTION OF WEI	L AND L						·····			
South Justis Unit '	1 # 11	260	1		iding Formation		Ki	nd of Lease		Lease No.
cation		1260	Jus	tis Bl	inebry Tu	ibb Dri	nkard 3	Le Foderal or F	6 LC	032579
Unit Letter	3	130	F F	·	3047H Line	9	90			
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Section 25 Town	uship 2	5 S	Range	3	7E , NN	APM.	1.4	ea_		•
DESCRIPTION								- 0		County
DESIGNATION OF TRA	INSPORT	ER OF O or Condex	IL AN	D NATI	URAL GAS					
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Texas New Mexico Pip me of Authorized Transporter of Car	eline Co	ompany V	or Dry	Ges [Address (Give	0x.2528	- Hobb	s, NM	88241-2	528
id Richardson Carbo	-				1	1226		ed copy of this p	orm is to be s	અ)
vell produces oil or liquids,	Unit	Sec.	Twp	Rge	ls gas actually	connected?	Wh	101 002)	14	
		125	25	137	4	? 5	i_	UNKA	10WA.	/
is production is commingled with the COMPLETION DATA	at from any or	ther lease or	pool, g iv	e comming	ling order numbe	ar				
COM DETION DATA	· 441	Oil Well		las Well	<u> </u>			~~~~~		
Designate Type of Completio	n - (X)	lon wen	i	WR MCII	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v
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