

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator ARCO OIL & GAS COMPANY				Lease CARLSON B25/ SJU		Well No. 6/H-260	
Location of Well	Unit P	Sec. 25	Twp 25 S	Rge 37 E	County LEA		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)	Choke Size	
Upper Compl	JUSTIS BLINEBRY		OIL	ART. LIFT	Csg.	2"	
Lower Compl	JUSTIS FUSSELMAN		OIL	ART. LIFT	Tbg.	2"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. 03/15/93

Well opened at (hour, date): 8:00 A.M. 03/16/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	88	110
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	93	110
Minimum pressure during test.....	88	28
Pressure at conclusion of test.....	93	28
Pressure change during test (Maximum minus Minimum).....	5	82
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 1:00 PM 03/16/93	Total Time On Production 5 Hours	
Oil Production During Test 3 bbls; Grav. 36.5	Gas Production During Test 2	MCF; GOR 666.7
Remarks TEST AFTER WELL WORKOVER		

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 03/17/93

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	95	100
Stabilized? (Yes or No).....	Yes	No
Maximum pressure during test.....	95	100
Minimum pressure during test.....	49	88
Pressure at conclusion of test.....	49	88
Pressure change during test (Maximum minus Minimum).....	46	12
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 1:00 PM 03/17/93	Total time on Production 5 Hours	
Oil production During Test 4 bbls; Grav. 36.5	Gas Production During Test 23	MCF; GOR 5750
Remarks TEST AFTER WELL WORKOVER		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

ARCO OIL & GAS COMPANY

Operator

Signature

L. G. MEGERT
Printed Name

Sr. Engineering Technician
Title

OIL CONSERVATION DIVISION

MAR 31 1993

Date Approved

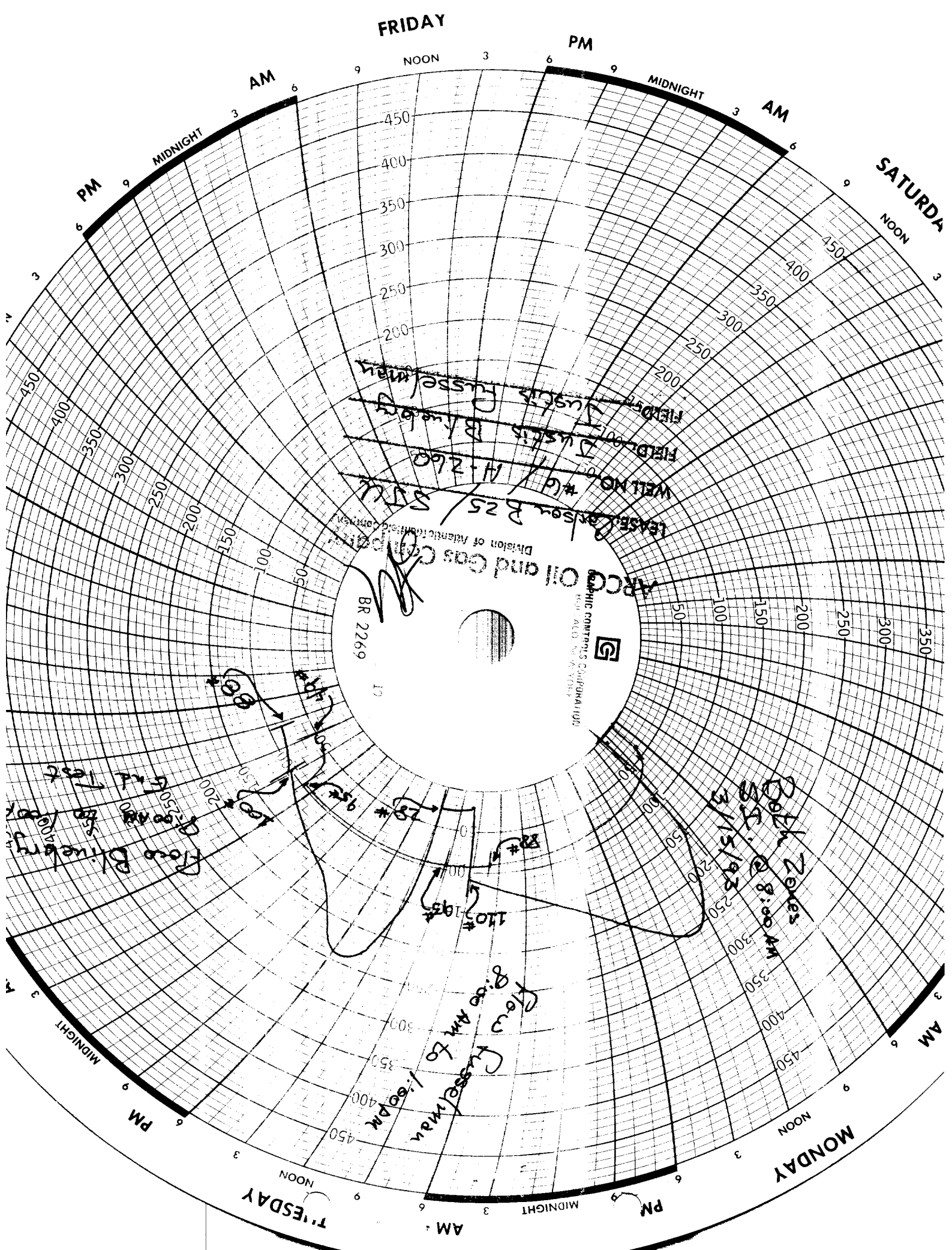
By

Title

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MAR 30 1993

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