omit 5 Copies propriate District Office STRICT |). Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

STRICT III 10 Rio Brazos Rd., Aztec, NM 87410

STRICT II
). Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

*FIGURE 1								Well	Well API No.						
Arco Oil & Gas Company							30	30-025-22262							
idress						· · · · ·									
P.O. Box 16		nd, Texa	as 7	9702		han /D/ana									
ason(s) for Filing (Check proper box) Well Change in Transporter of:							e explain)	Effective 09/01/92							
:w Well	Oil		nanspe Dry Ga								•				
completion	Casinghea	_	Conde												
hange of operator give name	Earl R. E		P.O.	Box 5	90 Mid1	and,	Texas	7970	2						
1 sources of previous operator									2-6						
DESCRIPTION OF WELL	L AND LEA	Well No.	Pool N	ame Includ	ing Formation			Kind of Lease No.				ase No.			
Carlson B 25		6			ısselman			State,	Factorator Fo	× L	C0325	79(e)			
xation	22	0		Ç.	4 l a		990			Fac	+	Line			
. Unit Letter P	:33	<u> </u>	ect Fr	rom The Sc	Lic	ne and	330	990 Feet From The East							
Section 25 Towns	hip 25S		Range	37E	, N	мрм,	Lea				. <u>.</u>	County			
I. DESIGNATION OF TRA	NSPORTE	R OF OIL	AN	D NATU	RAL GAS										
ame of Authorized Transporter of Oil	[X]	or Condensa	te		Address (Gi	ve address			l copy of this	form is	to be se	nt)			
Texas-New Mexico	Pipelin		- 5	G., (M 88241	form is	to be te	n/}			
sid Richardson C	arhon &		r Dry e Co						ed copy of this form is to be sent) onth. Texas 76102						
well produces oil or liquids,			wp.	Co. 201 Main Street Ft. Worth, Texas 76102 Rge. Is gas actually connected? When?											
e location of tanks.		<u> 25 12</u>	<u>5</u> S	1 37E	Yes			<u>i</u>							
his production is commingled with the	t from any other	er lease or po	ol, giv	e commingi	ling order num	ber:	P-5	52							
. COMPLETION DATA	- W	Oil Well		Gas Well	New Well	Workov	er I	Deepen	Plug Back	Same	Res'v	Diff Res'v			
Designate Type of Completion		Ready to P			Total Depth	l			P.B.T.D.	J		<u> </u>			
ne Spudded	Date Compl. Ready to Prod.														
evations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gae Pay				Tubing Depth					
riorations	. •								Depth Casin	ng Shoe	:				
		IDDIC C	A CTN	IC AND	CEMENTI	NG REC	ORD		<u> </u>						
TUBING, CASING ANI HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT						
HOLE SIZE	HOLE SIZE OASING & TODING SIZE														
												 			
	<u> </u>								 						
TEST DATA AND REQUE	ST FOR AL	LLOWAB	LE												
IL WELL (Test must be after	recovery of low	al volume of	load o	il and must	be equal to or	exceed top	allowab	e for this	depih or be f	for full	24 hours	r.)			
ate First New Oil Run To Tank	Date of Test				Producing Me	thod (Flor	v, purip, j	gas lift, e	(c.)						
ingth of Test	Tubing Press	are			Casing Pressu	re			Choke Size						
	120119 1.200010								C. VCC						
tual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF						
AS WELL									,. <u>.</u>						
itual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate						
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size							
I. OPERATOR CERTIFIC				CE	~	אוו ככ	ONSE	RVA	TION	DIV	ISIOI	N			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION											
is true and complete to the best of my	mat me inform	belief.	20016	-	Date	Appro	ved			EP	10%	2			
. 01/	7					• •									
Jam Color					Ву	- IGH	VAL SIG	NED B	Y JERRY SI	EXTO	Ŋ				
Signature D. Cogburn - Operations Coordinator				tor			og gran	CTISL	PETVICOR		•				
Printed Name		Tit			Title_										
09/09/92 Date		505/391 Telepho													
		•		4	1										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

omit 5 Copies
propriate District Office
STRICT 1

3. Box 1980, Hobbs, NM 88240

STRICT II
). Drawer DD, Artesia, NM 88210

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STRICT III 10 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

			<u> </u>			1 Mail A	API No.			
perator and a second						1	.025-222	62		
Arco Oil & Ga	s Compa	ıny	· ·			1 30-	323-22Z	<u> </u>		
Idress P.O. Box 1610) Midlan	nd. Texas	79702							
ason(s) for Filing (Check proper box)	ingian	u, ichus		Oth	er (Please exp	lain) Tree	ective (09/01/92		
w Well		Change in Tra				EIL	fective 09/01/92			
completion	Oil		y Gas \square							
ange in Operator	Casinghead		ndensate	00 42 13	T	120 70700	· · · · · · · · · · · · · · · · · · ·			
hange of operator give name address of previous operator	arl R. B	Bruno P.	.0. Box 5	yu Midla	and, lex	(as 7970 2	<u> </u>	 		
DESCRIPTION OF WELL	AND LEA	ASE		1.00	23 <u> </u>	1/02	Jel .			
ase Name Carlson B 25		Well No. Po	ol Name, Includi UStis Bli		i Cair		of Lease Faderation Fe	_	6356 No. 679(e)	
Cation P Unit LetterP	_ :330	0Fe	el From The So	uth Lin	e and	990 Fe	et From The	East	Line	
Section 25 Townshi	_p 25S	Ra	nge 37E	, N	MPM,	Lea	1.00		County	
. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU	RAL GAS					- 2	
me of Authorized Transporter of Oil	[X]	or Condensate		Address (Giv.		vhich approved		form is to be se	int)	
Texas-New Mexico	<u>Pipelin</u>	e Co.	Dry Gas	P.O. Bo	X 2528	Hobbs , Ni which approved	Opy of this f	form is to be se	ent)	
me of Authorized Transporter of Casin Sid Richardson Ca	gnead Gas rbon & 1			201 Mai	n Stree	t Ft. Wo	rth, Tex	kas 76102	2	
well produces oil or liquids,	Unit	Sec. Tw	p. Rge.	Is gas actually		When				
location of tanks.		25 25		Yes		P-552		· · · · · · · · · · · · · · · · · · ·	·	
is production is commingled with that COMPLETION DATA	from any other	er lease or pool	i, give commingl	mg order numb		r-35/				
	ar.	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l Pagdura Dua	<u></u>	Total Depth	L		P.B.T.D.	1		
te Spudded	Date Compl	1. Ready to Pro	ou.	Toral Debut			F.B.1.D.			
vations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Forma	tion	Top Oil/Gas I	Pay		Tubing Depth			
forations	1			 			Depth Casin	g Shoe		
		UDBIC CA	SING AND	CEMENITA	JG RECOR	SD.	1			
HOLE SIZE		UBING, CA		CEIAITEIATII	DEPTH SET		SACKS CEMENT			
HOLL SILL	U.S.									
TEST DATA AND REQUES	T FOR A	LLOWABI	LE	· · · · · · · · · · · · · · · · · · ·						
WELL (Test must be after re	covery of low	al volume of lo	ad oil and must	be equal to or	exceed top all	owable for this	depth or be j	for full 24 how	rs.)	
e First New Oil Run To Tank	Date of Test			Producing Me	шош (г <i>іаж, р</i> .	ump, gas lift, ei				
gth of Test	Tubing Press	sure		Casing Pressu	re		Choke Size			
ual Prod. During Test	Oil - Bbis.			Water - Bols.			Gas- MCF			
AS WELL	I ,m-									
ual Prod. Test - MCF/D	Length of To	est		Bbls. Condens	ate/MMCF		Gravity of Condensate			
					re (Shut-in)		Choke Size			
ng Method (pitot, back pr.)	Juding Press	wie (Siiut-iii)								
OPERATOR CERTIFIC	ATE OF	COMPLIA	ANCE		VII CON	ICEDVI	י וארודו	טואופוט	M	
hereby certify that the rules and regulations of the Oil Conservation .					OIL CONSERVATION DIVISION					
Division have been complied with and to true and complete to the best of my k	Date Approved SEP 1 0 192									
Jan Lyhn				D.	JKIG	a_ SIGNED	by Jerry	SEXTON		
ionome	Inoratio	one Coor	dinator	Ву		STRICTIO	UPERVISO	7.	*	
James D. Cogburn -	oberario	Titl		Title					* 	
09/09/92	505	5/391-16	00	11110						
\nta		Telephon	e No. i	II.						

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