

Submit 5 Copies
to appropriate District Office
STRICT I
P.O. Box 1980, Hobbs, NM 88240

STRICT II
P.O. Drawer DD, Artesia, NM 88210

STRICT III
P.O. Box 10 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Arco Oil & Gas Company	Well API No.	30-025-22262
Address	P.O. Box 1610 Midland, Texas 79702		
Reason(s) for Filing (Check proper box)	<input type="checkbox"/> Other (Please explain)		
New Well	<input type="checkbox"/>	Change in Transporter of:	Effective 09/01/92
Completion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator	Earl R. Bruno P.O. Box 590 Midland, Texas 79702		

DESCRIPTION OF WELL AND LEASE

Well Name	Carlson B 25	Well No.	6	Pool Name, including Formation	Justis Fusselman	Kind of Lease	State, Federal or Fee	Lease No.	LC032579(e)
Location	Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line								
Section	25	Township	25S	Range	37E	NMPM	Lea	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Texas-New Mexico Pipeline Co.		P.O. Box 2528 Hobbs, NM 88241				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Sid Richardson Carbon & Gasoline Co.		201 Main Street Ft. Worth, Texas 76102				
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	P	25	25S	37E	Yes	
This production is commingled with that from any other lease or pool, give commingling order number: P-552						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Well Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Measurements					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

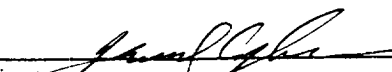
(Oil Well) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
James D. Cogburn - Operations Coordinator
Printed Name Title
09/09/92 505/391-1600
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 10 1992

By ORIGINAL SIGNED BY JERRY SEXTON

Title DISTRICT SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

STRICT II
P.O. Box DD, Artesia, NM 88210

STRICT III
30 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Arco Oil & Gas Company	Well API No. 30-025-22262
Address P.O. Box 1610 Midland, Texas 79702	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) Effective 09/01/92	
New Well <input type="checkbox"/> Completion <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator Earl R. Bruno P.O. Box 590 Midland, Texas 79702	

DESCRIPTION OF WELL AND LEASE				
Well Name Carlson B 25	Well No. 6	Pool Name, Including Formation Justis Blinbry	Kind of Lease State, Federal or Fee XXXX	Lease No. LC032579(e)
Location Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line Section 25 Township 25S Range 37E , NMPM, Lea County				

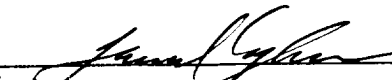
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.			Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, NM 88241		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Carbon & Gasoline Co.			Address (Give address to which approved copy of this form is to be sent) 201 Main Street Ft. Worth, Texas 76102		
Well produces oil or liquids, or location of tanks.	Unit P	Sec. 25	Twp. 25S	Rge. 37E	Is gas actually connected? Yes When?
This production is commingled with that from any other lease or pool, give commingling order number: P-552					

COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Well Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Measurements (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Measurements						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature 	
James D. Cogburn - Operations Coordinator	
Printed Name	Title
Date 09/09/92	Telephone No. 505/391-1600

OIL CONSERVATION DIVISION	
Date Approved SEP 10 1992	
By JERRY SEXTON DISTRICT SUPERVISOR	
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.