

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator SANTA FE ENERGY CO.			Lease CARLSON "B" 25			Well No. 6	
LOCATION OF WELL	Unit P	Sec. 25	Twp. 25S	Rge. 37E	County Lea		
	NAME OF RESERVOIR OR POOL		TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. FLOW, ART LIFT	PROD. MEDIUM (Tbg or Csg)	CHOKE SIZE	
Upper Compl.	BLINEBRY		OIL	ART LIFT	TUBING	OPEN	
Lower Compl.	FUSSELMAN		OIL	SRT LIFT	TUBING	OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. June 30, 1986

	Upper Completion	Lower Completion
Well opened at (hour, date): 8:35 A.M. July 1, 1986		
Indicate by (X) the zone producing	X	
Pressure at beginning of test	140	400
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	140	400
Minimum pressure during test	20	280
Pressure at conclusion of test	10	280
Pressure change during test (Maximum minus Minimum)	120	120
Was pressure change an increase or a decrease?	decrease	decrease
Well closed at (hour, date): 7:50 A.M. July 2, 1986	Total Time On Production 24 Hrs.	
Oil Production During Test: 4.46 bbls; Grav. 37.25	Gas Production During Test 128 MCF; GOR 28444	
Remarks: The decrease in the Lower Zone is attributed to build-up of fluid in tubing.		

for

(Continue on reverse side)