

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Santa Fe Energy Company

3. ADDRESS OF OPERATOR

P.O. Box 12058, Amarillo, Texas 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 990' FEL Section 25-25S-37E
SW-SE-SE Section 25-25S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3062'

LC-032579 (e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carlson B-25

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 25-T25S-R37E

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE X

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Subject well is a dual completion, Justis Blinebry and Justis Fusselman. It is proposed to selectively perforate and treat additional selected stringers within the Justis Blinebry Pool as follows:

4983'-5006'	5415'-24'
5025'-30'	5431'-42'
5034'-38'	5450'-56'
5040'-43'	5464'-68'
5097'-5105'	5474'-78'
5308'-10'	5586'-89'
5319'-27'	5595'-99'
5333'-37'	5606'-10'

RECEIVED

DEC 16 '79

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Existing perforations within the Blinebry are 4993' to 5271'. The Blinebry top is picked as 4983'. The Tubb top is picked at 5642'. The workover will take about four (4) weeks to complete. Estimated starting date is March, 1980. Please advise if you wish to be notified when workover is started.

8. I hereby certify that the foregoing is true and correct

SIGNED

TITLE: Petroleum Engineer

DATE 12-12-79

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 19 1979
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.