

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT.

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____				
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR								7. UNIT AGREEMENT NAME			
Westates Petroleum Company								Carlson B 25			
3. ADDRESS OF OPERATOR								9. WELL NO.			
Box SS, Jal, New Mexico								6			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								10. FIELD AND POOL, OR WILDCAT			
At surface 330' fr. S. line 990' fr. E. line, Sec. 25-25S-37E								Justis Fusselman			
At top prod. interval reported below								11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
At total depth								Sec. 25-25S-37E.			
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH		13. STATE	
								Lea		New Mexico	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			19. ELEV. CASINGHEAD		
10-19-67		11-13-67		11-15-67		3062' K.B.			3051'		
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
6953' K.B.		6950' K.B.		Single		→		Surface to T.D.			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
6815' to 6869'										yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
Schlumberger Density Neutron & Laterolog. 1 copy of each attached										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36#		343'		13 3/4		750 sacks			
7		23#		6950'		2 3/4		1190 sacks			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		50. TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8	
										6911'	
31. PERFORATION RECORD (Interval, size and number)											
1/2" holes 1 shot per interval. 6815', 6817', 6821', 6823', 6827', 6831', 6833', 6845', 6847', 6849', 6856', 6858', 6864', 6867', 6869', 15 shots.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6815-6869						1000 gal. 15% NE acid					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
11-15-67		Flowing						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
11-16-67		3		24/64"		→		120		20.0	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
175#		0		→		360		20.0		None	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										OIL GRAVITY-API (CORR.)	
Sold										38.5	
35. LIST OF ATTACHMENTS										TEST WITNESSED BY	
1 copy Schlumberger Density-Neutron and laterolog										Murl Davis	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED _____				TITLE Production Superintendent				DATE 11-27-67			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal land office. See the instructions on page 22 below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State laws and regulations. All attachments, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. Consult local State requirements. Consult local State requirements.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State and pressure groups for more information.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

(ii) any further information pertinent to such interval, showing the additional data pertinent to each interval, or intervals, top(s), bottom(s) and name(s) thereof, to be separately produced, for each additional interval to be cemented and the location of the cementing tool.

interval, or intervals, appropriate to the nature of the data, for each additional interval to be separately produced, showing the additional data pertinent to such interval. (See instruction for items 22 and 24 above.)

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 30: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced.

Item 31: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced.

Item 32: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced.

Item 33: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced.

[illegible]