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November 27, 1967

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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104	
FILE	REGUES	OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.\$.G.S.	AUTHORIZATION COLT	AND RAESPORT OIL A ND NATUR		
LAND OFFICE		NO SOUNT ON PHIND HATUR	ARE GAS	
TRANSPORTER OIL	:			
OFERATOR GAS				
PRORATION OFFICE				
Operator				
Westates Petroleu	m Company			
Address				
Box SS, Jal, New Reason(s) for filing (Check prope.	Mexico	Other (Please explain	1	
New Well	Change in Transporter of	!	,	
Recompletion	OH Cav			
Change in Ownership	Casinghead Gas	dens resident		
If change of ownership give nat and address of previous owner	ne			
DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Lease No. Well No Foot		Kind of Lease	
Carlson B 25 L	C 032579(e) 6 Ji	ustis Fusselman	State, Federal or Fee Federal	
	2201	222		
Unit Letter P	330 [†] Feet From The South	_:::1 an.: 990	From The Fast	
Line of Section 25	Township 25S Finds	37E , WMPM,	Lea County	
DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL (748	annewed consolidation from its as because	
Texas New Mexico P	ipe Line Company	P. O. Box 1510 M4	dland Tayen 70701	
Name of Authorized Transporter o	ipe Line Company	viaires (Cive adaress to which	approved copy of this form is to be sent)	
El Paso Natural Ga			1	
if well produces oil or liquids, give location of tanks.	Mait Set. Twp. Roo.			
		Yea	11-21-67	
if this production is commingled COMPLETION DATA	l with that from any other lease হৈ ১০০		:	
	Dil Well Oas Well	ware that the kever Deepe	en Plug Back Same Restv. Diff. Restv.	
Designate Type of Compi	$\frac{\text{etioc} - (X)}{\mathbf{X}} = \frac{\text{Ons Well}}{\mathbf{X}}$ Date Compl. Ready to Prod.	X		
Date Spudded 10–19–67	Date Compl. Ready to Prod.	jord. Pepth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, et.	11-21-67 c.j Name of Producing Commerce	6953' Par O'L/ Gas Fav	Tubing Depth	
-69531/K. B. 3062	- Fusselman	6904	6911*	
Ferrording 08T)-08T/-087	L=6823=6827=6831=6833=68 <i>4</i>	i5-68li7-68li9-6856-6858.	-6864 De th Casing Shoe	
6867-6869, 13	1/2" holes of		6950*	
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
13 3/4"	9 5/8"		750	
8 3/4"	7"	69501	1190	
7"	2 3/8"	6911'		
DESCRIPTION OF STREET	S. The state of th			
OIL WELL	able for this	-after recov ery of total volume of loa depth or be for full 24 h <mark>ours)</mark>	d oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Dute of Test	Producing Method (Flow, pump, g	gas lift, etc.)	
11-21-67 Length of Test	11-21-67 Tubing Pressure	Flow		
		Casing Pressure	Choke Size	
8 hr. Actual Prod. During Test	175 1b.	Water - Bbls.	Gas-MCF	
120 bbl.	120 bbl. oil	None	20.0	
CAC INC.				
GAS WELL Actual Prod. Test-MCF/D	Langth of Test	Bois Condensate/MMCF	Complete of Complete	
		Dota Soudanisates MINICI	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
PERTIFICATE OF COMPLI	ANIOF			
CERTIFICATE OF COMPLI	INUE	OIL CONSE	RVATION COMMISSION	
hereby certify that the rules a	nd regulations of the Oil Conservation		, 19	
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		BY		
and omplete to	the ocot of my knowledge and pariet.			
		TITLE	·	
1 . 1 .		This form is to be filed	in compliance with RULE 1104.	
1 (s	((ignature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Superi		tests taken on the well in a	ccordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.