

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Continental Oil Company							
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL + 660' FWL, Section 26, T-24S, R-37E, Lea County, New Mexico. At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 1-25-68		16. DATE T.D. REACHED 2-11-68		17. DATE COMPL. (Ready to prod.) 2-16-68		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3218' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-5800		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Justice Blinberry 5181-5671		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Sonoma Ray-Sonic + Lateralog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		28		1010		12 1/4	
5 1/2		17		5800		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
450 Sacks		0					
550 Sacks		0					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8		5425					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		5425					
31. PERFORATION RECORD (Interval, size and number) 5181, 96, 5210, 34, 47, 60, 82, 5304, 38, 43, 66, 80, 5411, 29, 41, 63, 83, 5507, 24, 84, 5600, 31 and 5671							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5181-5671				5500 gallons 15% LSTNE			
5181-5671				60000 gallons gelled brine water and 60000 # sand			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-19-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-20-68		HOURS TESTED 24		CHOKE SIZE 18/64		PROD'N. FOR TEST PERIOD →	
FLOW, TUBING PRESS. 575		CASING PRESSURE 1275		CALCULATED 24-HOUR RATE →		OIL—BBL. 72	
GAS—MCF. 211		WATER—BBL. 226		OIL—BBL. 2931		GAS—OIL RATIO 39	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS TEST WITNESSED BY D.W. Biddle							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Robert Gault Adm. Sec. Chief DATE 2-21-68							

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-5 Off-Roa-2 Chev-Mid-2 Pan Am-Hobbs-2 File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler	962	
				Salador	1070	
				Jansill	2306	
				Gates	2448	
				7 Rivers	2719	
				Queen	3293	
				San Andrew	3894	
				Glorieta	4840	
				Blindly marker	5300	