SUBMIT IN TRIP* ~ ATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

n j (Other instruction reverse side)

	DEPARTMEN					F			
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO. LC-071986			
APPLICATIO	ON FOR PERMIT			EN. OR PLUG	BACK	6. IF INDIAN	, ALLOTTE	E OR TRIBE NAME	
TYPE OF WORK		· · · · ·				-			
	RILL 🕙	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGR	EEMENT 1	AME	
TYPE OF WELL	GAS		S	NGLE MULTI	PLE	8. FARM OR	Thier N.		
VELL	WELL OTHER		Z(ONE ZONE		l	rai "(
	SEPH L. O'NEII	.t. tr				9. WELL NO			
DDRESS OF OPERATO		, ,,				-	2		
41	0 West Ohio, M	fidland, Te	Kās	79701		10. FIELD AL	ND POOL,	OR WILDCAT	
	Report location clearly an			tate requirements.*)		East	Paduc	:8	
1,980	' FSL and 660' 1	FEL of Secti	on 14	, T258, R32E		11. SEC., T.,	R., M., OR	BLK.	
t proposed prod. z	one 5050' Dela	ware Sand				j		58, R32E	
	S AND DIRECTION FROM NE			.*		12. COUNTY	OR PARISH		
DISTANCE FROM PRO	es west of Jal,	MAM MEXIC		OF ACRES IN LEASE	17 No :	OF ACRES ASSIG	NED	N.M.	
LOCATION TO NEARE PROPERTY OR LEASE	ST	660'	10. N	260		HIS WELL	40		
(Also to nearest d	rlg. unit line, if any)		19 pr	OPOSED DEPTH	20 200	RV OP CURE			
DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			10. 11	5050'	20. KOTA	TARY OR CABLE TOOLS			
	whether DF, RT, GR, etc.)	Add to the	!	3030	- 	Rotary		BK WILL START	
3443.5' GR						Prior to	Pebru	ary 15, 1	
		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM		· · · ·		
									
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	TOOT	SETTING DEPTH	į	QUANTIT	Y OF CEME	250 sacks, circ'd	
	SIZE OF CASING	WEIGHT PER E	TOOT	375	250		circ'		
11" 6 3/4" /e plan to d f well is pro	8 5/8" 4 1/2" irill with rotary oductive, will s	24 # 9.6# and set 8 5	/8" (375 5050 casing at 375'.	200	0 sacks, 0 sacks	circ'		
11" 6 3/4" Ve plan to d	8 5/8" 4 1/2" irill with rotary oductive, will s	24 # 9.6# and set 8 5	/8" (375 5050 casing at 375'.	200	0 sacks, 0 sacks	circ'		
bove space describing in the proposal is the enter program, if a	8 5/8" 4 1/2" will with rotary oductive, will so the proposed program: If the drill or deepen direction ny.	24 \$ 9.6# and set 8 5 et 4 1/2" c	/8" casing	375 5050 casing at 375'. To total depth	200	sacks, osacks,	d propose	d new productives. Give blowou	
6 3/4" /e plan to d well is prend complete BOVE SPACE DESCRI If proposal is to onter program, if a	8 5/8" 4 1/2" Frill with rotary oductive, will so the proposed program: If the drill or deepen direction my. Color of the color of th	24 \$ 9.6# and set 8 5 et 4 1/2" c	/8" casing	375 5050 casing at 375'. To total depth	200	sacks, osacks,	d propose	d new productiv	
6 3/4" /e plan to d well is pre- nd complete BOVE SPACE DESCRIF If proposal is to enter program, if a	8 5/8" 4 1/2" Fill with rotary ductive, will so that the proposed program: If the drill or deepen direction my. Colored Colo	proposal is to decially, give pertinen	/8" casing	375 5050 casing at 375'. To total depth lug back, give data on p n subsurface locations a	200	sacks, osacks,	d propose	d new productives. Give blowou	
This space for Fed	8 5/8" 4 1/2" Fill with rotary ductive, will so that the proposed program: If the drill or deepen direction my. Colored Colo	proposal is to decially, give pertinen	/8" casing	375 5050 casing at 375'. to total depth lug back, give data on proceedings and subsurface locations a	perfo	Date	d propose	d new productivs. Give blowou	
6 3/4" To plan to de well is prond complete BOVE SPACE DESCRI If proposal is to nter program, if a	8 5/8" 4 1/2" Fill with rotary ductive, will so did of the direction of the direction of the state of the direction of the state of the direction of the state o	proposal is to dee ally, give pertinen	/8" casing	375 5050 casing at 375'. to total depth lug back, give data on proceedings and subsurface locations a	perfo	sacks, osacks,	d propose	d new productives. Give blowou	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14.8 Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 2%: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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See Hill Green to

NET AEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section , perator Well No. JOSEPH I. O'NEILL, JR. FEDERAL 'nit Letter Section Township Romoe 25 South 32 EAST LEA Actual Feetage Location of Well: 1980 feet from the SOUTH Ground Level Elev. 3443.5 FEET Producing Formation Fedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Name Frisition Journal and I hereby certify that the well location shown on this plat was plotted from field 660 notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. FEBRUARY 2, 1968 Registered Frofessional Engineer