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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 24 11 34 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>		7. Unit Agreement Name <b>Langlie Mattix Woolworth Unit Tract 5</b>
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>P. O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>C</b> <b>75</b> FEET FROM THE <b>North</b> LINE AND <b>2540</b> FEET FROM THE <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3262' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 6-3/4" hole to 3600' at 9:00 AM 5-14-68.  
Ran 111 jts. 4-1/2" OD 9.5# J-55 csg. set at 3595' with Halliburton Guide shoe on bottom, float collar at 3561' with baffled plate in top of collar and DV tool at 1100'. Halliburton cemented 4-1/2" casing with 300 sx. Class "H" cement with 5# salt per sack and 3/4 of 1% CFR-2. Pumped plug to 3561' at 10:00 PM 5-14-68 with 1100# max. PP. Did not rotate casing. Opened DV tool. Cemented with 300 sacks Halliburton light cement. Pumped plug to 1100' at 12:30 AM 5-15-68 with 1600# max. PP. Circulated out approximately 100 sacks cement. Moved out drilling rig and moved in completion unit. Tested 4-1/2" casing with 1000# for 10 mins. Held OK. Drilled cement, DV tool and plug from 1062' to 3593'. Tested with 1000# for 20 mins. Held OK. Continued with completion operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **District Superintendent**

DATE **5-22-68**

APPROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: