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Revised Copy
 NEW MEXICO OIL CONSERVATION COMMISSION
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Unit Agreement Name Langle Mattix Woolworth	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Unit Tract 5	
2. Name of Operator Amerada Petroleum Corporation				9. Well No. 5	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico				10. Field and Pool, or Wildcat Langle Mattix	
4. Location of Well UNIT LETTER C LOCATED 75 FEET FROM THE North LINE AND 2540 FEET FROM THE West LINE OF SEC. 27 TWP. 24-S RGE. 37-E NMPM				12. County Lea	
				19. Proposed Depth 3490'	
				19A. Formation Queen	
21. Elevations (Show whether DE, RT, etc.)		21A. Kind & Status Plug, Bond Blanket		20. Rotary or C.T. Rotary	
		21B. Drilling Contractor Leatherwood Drlg. Co.		22. Approx. Date Work will start Unknown	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	7-5/8"	24#	250'	250	Circulate
6-5/8"	4-1/2"	9.5#	3490'	300	2350'

To correct location.

ILLEGIBLE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title **District Superintendent** Date **5-6-68**

(This space for State Use)

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: **This well may not be produced or used as an injection well until the non-standard location has been approved. HEARING must be held to revise R-3407**