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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 17 3 25 PM '68

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Continental Oil Company
Address: Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinghead Gas ☐ Condensate ☐
Other (Please explain) Request 90 day temporary permission to commingle with Jack B-26 lease, pending outcome of commingling request.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Jack B-27 Well No.: 1 Well Name, Including Formation: Undesignated Kind of Lease: Federal Lease No.: LE 032326(6)
Location: Unit Letter: A 660 Feet From The North Line and 330 Feet From The East Line of Section 27 Township 24S Range 37E N.M.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Shell Pipeline Company, Box 1910, Midland, Texas
Name of Authorized Transporter of Castinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): El Paso Natural Gas Company, Jal, New Mexico
If well produces oil or liquids, give location of tanks: Unit: E Sec: 26 Twp: 24 Rng: 37 Is gas actually collected? No When:

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Depth, Diff. Flow ☐
Date Spudded: 5-16-68 Date Commenced to Prod.: 6-10-68 Total Depth: 5780
Elevations (DF, RRL, RT, GP, etc.): 3230 DF Name of Producing Formation: Blinley Top Oil/Gas Pay: 5245 Testing Depth: 5308
Performance: 3246, 61, 77, 5306, 12, 52, 87, 5408, 16, 34, 32, 42, 85, 5505, 41, 52, 85, 91, 5624, 72, 73 and 5702.
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12 1/4, 7 1/8 CASING & TUBING SIZE: 8 7/8, 5 1/2, 2 3/8 DEPTH SET: 1600, 5730, 5308 SACKS CEMENT: 500, 600

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil allowable for this depth or be for full 24 hours)
Date First New Oil Run to Tanks: 6-11-68 Date of Test: 6-12-68 Producing Method (Flow, pump, gas lift, etc.): Flowing
Length of Test: 24 Tubing Pressure: 325 Casing Pressure: 1225 Choke Size: 24/64
Actual Prod. During Test: Oil - Bbls.: 210 Water - Bbls.: 105 Gas - MCF: 197

GAS WELL

Actual Prod. Test - MCF/D	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method	Casing Pressure (inlet-in)	Choke Size

VI. CERTIFICATE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nmoca-7 oil Rec 2 chow-mit 2 Bullen-2/1/6-2
filed AFK
Robert Gault III
Adm. Sec. Chief
June 13, 1968

OIL CONSERVATION COMMISSION

APPROVED: BY: TITLE:

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.