

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other		6. Well Name and No. South Justis Unit "D" #28
2. Name of Operator ARCO Oil & Gas Company		7. API Well No. 30-025-20993
3. Address and Telephone No. P. O. Box 1610, Midland, Texas 79702-1610 915 688-5672		10. Field and Pool, or Exploratory Area Justis Blbry-Tubb-Dkrd
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 330' FEL (Unit Letter H) Section 35-25S-37E		11. County or Parish, State Lea

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Workover wellbore
for South Justis Unit

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to workover wellbore as follows:

1. POH w/CA
2. Ream out DVT and CO to TOF @ 5448'.
3. Press test csg to 500#.
4. CO wellbore to 5760' PBD.
5. Add Blinebry-Tubb-Drinkard perfs from 5439-5718'.
6. Stimulate.
7. Return to production.

14. I hereby certify that the foregoing is true and correct:

Signed: Ken W. Gosnell

Title: Agent

Date: 4-27-94

(This space for Federal or State office use.)

Approved by: (COPIC, 1990) MEX, LAR
Conditions of approval, if any:

Title: PETROLEUM

Date: 5/13/94

WORKOVER PROCEDURE

DATE: April 26, 1994

WELL & JOB: SJU D-28, CO to PBD, add perfs & treat **DRILLED:** 1964

LAST WORKOVER: 12/88, Repaired surface csg.

FIELD: Justis **COUNTY:** Lea, New Mexico

BY: J. Shields **TD:** 5800' **PBD:** 5760' (Fill 5477') **DATUM:** RKB to GL = 13'

CASING:	SIZE	WEIGHT	GRADE	SET @	SX CMT	TOC
SURFACE:	8-5/8"	24.0#	J-55	885'	550	surface
INTERMEDIATE:						
PROD:	4-1/2"	9.5#	J-55	5800' DVT @4890'	164 402	Did not circ TOC @950' (TS)

PERFORATIONS: Open Blinebry Perfs: 5270-5369' (10 holes) & 5093-5212' (11 holes)

TUBING: **SIZE:** 2-3/8" **WEIGHT:** 4.7# **GRADE:** J-55 **THREAD:** EUE 8rd. **JOINTS:** 169
MISC: TAC @4958' set w/10K tension.

BTM'D @5341"

PACKER AND MISC: Baker model "R" and 15' stub on fill w/TOF @5448'

HISTORY AND BACKGROUND: During workover in 1988 a pkr. was hung in DVT and attempts to jar back up were unsuccessful. Pkr. was pushed to top of fill and cut off. Tite spot @DVT was checked w/3.75" GR.

SCOPE OF WORK: Pull tbgr. and rods, fish pkr., CO fill to PBD, add perfs and treat.

PROCEDURE

1. Move in, rig up pulling unit. Pull rods and tbgr.
2. TIH w/bit and string reamer, ream out DVT and CO to TOF @5448'.
3. TIH w/pkr., set @5000', and test csg to 500#. Repair csg. if necessary.
4. Run overshot and fish model "R" pkr.
5. Run bit and CO to PBD5760'
6. Add B-T-D perfs w/1 JSPI @5439', 57, 70, 78, 90, 5530', 36, 46, 76, 84, 92, 95, 5612', 24, 39, 58, 64, 90, 94, 5703', 10, & 18 (22 holes)
7. Acidize as per attached Western design.
8. Swab back load and monitor FL and fluid entry.
9. Run CA as per production design and TOPS.

D. C Bretches



J. E. Shields

General Purpose Worksheet

Subject: South Justis Unit "D" #28

File: Justis Field

Page No.

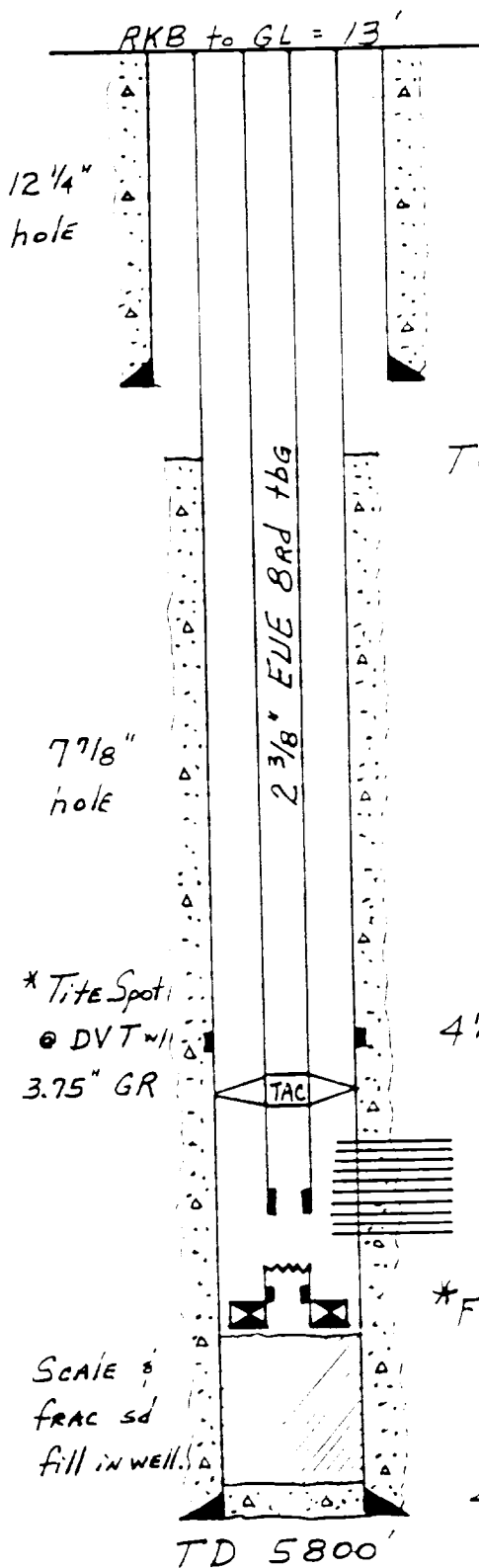
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T. DAY

Date 3/4/93

PRESENT STATUS



8 5/8" 24# CSG @ 885' w/ 550 sx cmt Circ

TCC behind 4 1/2" CSG @ 950' by TS.

4 1/2" DV tool @ 4890' w/ 402 sx cmt (*Tite Spot

Blinbry perfs 5093 - 5369' (21 shots)

*FISH: 15' pc of 2 3/8" tbg (chem cut); 2 3/8" SN; AND BAKER Model 'R' PKR. TOF @ 5448'.

4 1/2" 9.5# CSG @ 5800' w/ 164 sx cmt.