Form 9-331 (May 1963)

UNITE STATES SUBMIT IN TRIPLIC. DEPARTMENT OF THE INTERIOR (Other instructions of verse side)

Form approved.
Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY		LC 032510-b		
SUNDRY NOTICES AND REPORTS C (Do not use this form for proposals to drill or to deepen or plug ba Use "APPLICATION FOR PERMIT—" for such pro	N WELLS lek to a different reservoir. possals.)	6. IF INDIAN. ALLOTTEE OR T	RIBE NAME	
1.		7. UNIT AGREEMENT NAME		
OIL GAS OTHER				
2. NAME OF OPERATOR		Gregory Federal "A" Federal		
UNION TEXAS PETROLEUM CORPORATION				
3. ADDRESS OF OPERATOR		9. WELL NO.		
1300 Wilco Building, Midland, Texa		10. FIELD AND POOL, OR WILL	DCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		Justis (Blinebry) 11. SEC., T., B., M., OR BLE. AND		
1650' FNL & 330' FEL, Unit Letter "H"		Sec. 35, T-25-S, R-37-E		
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13.		
3030' DF		Lea Ne	w Mexico	
	-tura al Nation Panart as	Other Data		
16. Check Appropriate Box To Indicate No.				
NOTICE OF INTENTION TO:	SUBSEC	QUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL CHANGE PLANS	(Other)(Note: Report result	ts of multiple completion on W	ell	
(Other)	Completion or Recom	pletion Report and Log form.)		
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent proposed work. If well is directionally drilled, give subsurface locati nent to this work.) * 	details, and give pertinent date ions and measured and true verti	cal depths for all markers and	zones perti-	
 August 22, 1980 - MIRURU - WIH Tagged fill @ 5096' FS. Circ. August 23, 1980 - Drilled 4 hrs August 24, 1980 - Drilled 3 hrs spotted 250 gal. 28% HCl acid. Pumped 3000 gal. acid w/300# C August 26, 1980 - Ran 2 3/8" to serviced pump & rods. Started September 7, 1980- All load red 	well w/200 bbls. was. to 5277' FS. Cirs. to 5433' FS. CirPulled bit up to 4 itric Acid. Pulled ubing back in hole.	ter. c. 1 hr. c. 2 hrs. MIRU B .900' FS & closed B tbg. & bit out of SN @ 5370' FS. R	OP. hole. an	
o. September 7, 4300 Att Toda ve		P 1 7 1980		
	· interest			
	GS CS	OLOGICAL SURVEY		

18. I hereby certify that the foregoing is true and correct

OSIKER WEN TENSOR

Form approved. UNITE STATES Form 9-331 SUBMIT IN TRIPLIC. Budget Bureau No. 42-R1424. DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. LC-032510-b GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 1. OIL WELL WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Gregory Federal UNION TEXAS PETROLEUM CORPORATION 9. WELL NO ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Justis (Blinebry) At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33<u>0' FEL</u> Sec. 35, T-25-S, R-37-E , Unit Letter "H" 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 14. PERMIT NO New Mexico 3030' DF 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDONMENT* _X_ SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * 1. Drill out with reverse unit to plugback TD of 5420'. 2. Spot 250 gal. 28% HCl across perfs. 5093'-5369' thru bit. Pull up to 4900'. Close BOP rams. Acidize w/3000 gal. 28% HCl w/inhibitor thru drill string. 4. POH, run production equipment, recover load and test. 5. Return well to production. RECEIVED S GEOLOGICAL SURVEY HOBBS, NEW MEXICO 18. I hereby certify that the foregoing is true and correct Prod. office use) (This space for Federal or State SEP 1 2 1980 acting district engineer e le -c DATE APPROVED BY 🗻

CONDITIONS OF APPROVAL, IF ANY: