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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 980, Kermit, Texas 79745

4. Location of Well

UNIT LETTER M LOCATED 510 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 23 TWP. 24S RGE. 37E NMPM

15. Date Spudded

7-31-68

16. Date T.D. Reached

8-16-68

17. Date Compl. (Ready to Prod.)

8-23-68

18. Elevations (DF, RKB, RT, GR, etc.)

3227' RKB

19. Elev. Casinghead

--

20. Total Depth

5800'

21. Plug Back T.D.

5759'

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Blinebry 5352-5679'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Borehole Compensated Sonic Log - Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	1039	12-1/4	525 xxx Class C	---
5-1/2"	15.50	5772	7-7/8	700 ax Incor	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None	--	--	--	--

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	5656	--

31. Perforation Record (Interval, size and number)

5352-54, 5425-27, 5477-79, 5531-33', 5577-79',
5621-23', 5677-79' w/4 - 0.45" JHPF
7 zones - 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5352-5679'	500 gals 15% NEA, 7,000 gals 7-1/2% NEA, 35,000 gals gelled brine, 42,000 lbs 20-40 sand, 48 RCN balls, 3,000 gals 15% NEA

33. PRODUCTION

Date First Production 8-23-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 8-25-68 Hours Tested 24 Choke Size 18/64 Prod'n. For Test Period 163 Oil - Bbl. 148 Gas - MCF 60 Water - Bbl. 908 Gas - Oil Ratio 37.5°

Flow Tubing Press. 350 Casing Pressure 1125 Calculated 24-Hour Rate 163 Oil - Bbl. 148 Gas - MCF 60 Water - Bbl. 908 Oil Gravity - API (Corr.) 37.5°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

R. A. Desilets

35. List of Attachments

Sonic Gamma Ray Log and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

H. F. Swannack
H. F. Swannack

TITLE

Area Production Manager

DATE

August 26, 1968

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	965	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1103	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2300	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2460	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2683	T. Devonian	T. Menefee	T. Madison
T. Queen	3157	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3485	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3718	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	4828	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	4828	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	5298	T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. Permian	T. Permian	T. T.
T. Penn.		T. Penn. "A"	T. Penn. "A"	T. T.
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	655	D.F. Sand				
10	655	310	Red Bed				
655	965	138	Anhydrite				
965	1103	1197	Salt				
1103	2300	1185	Anhyd., Dolo., Sand				
2300	3485	2315	Dolo.				
3485							