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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

II.

II.

V.

V.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE OF THE PROPERTY O

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.		AND AUG 27	C. C. Ellective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	AND RUG 27 ANSPORT OIL AND MATURAL	GAS
OIL	—	•47	<i>₽</i> 8
TRANSPORTER GAS	\neg		
OPERATOR			
PRORATION OFFICE			
Operator			
Address Quif Oil Cor	poration		
P. O. Box 98	O. Kermit. Texas 79745		
Reason(s) for filing (Check proper t	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry C	ensate	
	Standing Care Care	chade [_]	
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AN	D LEASE COULER-	Upper Vesa R-3987 Formation Kind of Lea	se Lease No.
Plains Knight	4 -Fowler Bli	1	
Location			
Unit Letter;	Feet From The South L	ine and 660 Feet From	The West
	-1		
Line of Section 23	Township 248 Range	37E , NMPM, Les	County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	Oil 🔼 or Condensate 🗌	Address (Give address to which appr	oved copy of this form is to be sent)
Shell Pipe Line C		P. O. Box 1910, Midle	• •
Name of Authorized Transporter of El Paso Estural G	_		oved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	P. O. Box 1384, Jal, Is gas actually connected?	New Maxdeo 88252
If well produces oil or liquids, give location of tanks.	K 23 245 37E	Yes	Unknown
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-31-68	8-23-68	58001	5759 '
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
Perforations	Blinebry	5352'	5656 * Depth Casing Shoe
	7- 79 , 5531-33 , 5577-79 , 5	697_92 5677_701	5772 ·
	TUBING, CASING, AN	D CEMENTING RECORD	/ 1 10
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	8-5/8" 24.00# 5-1/2" 15.50#	1039* 5772*	525 ex Class C
1-1/0)-1/2 17.50¥	2/15.	700 sx Incor
TEST DATA AND REQUEST			l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	ife are l
8-23-68	8-25-68	Flow	.,,,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	350	1125	18/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
223	163	60	148
GAS WELL Produced 80	BO prior to this test.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COURT IA	NCE	OIL CONSERV	1 TION CONTROL ON
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
	I with and that the information given the best of my knowledge and belief.		lements
compasse to	.9		
1 1	<i>"</i>	TITLE	2 B
alf L	an ack	This form is to be filed in compliance with RULE 1104.	
N. 7. 50	gnature) H. F. Swannack	well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
Area Production M		tests taken on the well in acco	rdance with RULE 111.
C	Title)	All sections of this form make able on new and recompleted w	ust be filled out completely for allow- ells.
8-26-68	Dece	Fill out only Sections I,	II. III, and VI for changes of owner, ten or other such change of condition.
('Date)	werr rame or number, or transpor	BEAU AUBIER OF POHISTION

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.