

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☐ Well ☐ Well ☐ Other ☒ Water Injection Well

2. Name of Operator
Merit Energy Company

3. Address and Telephone No.
12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE NE
Sec. 3, T25S, R37E
990' FNL & 100' FEL

5. Lease Designation and Serial No.
LC-032592-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Humphrey Queen Unit

8. Well Name and No.
Humphrey Queen Unit 6

9. API Well No.
30-025-22698

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rivers Queen

11. County or Parish, State
Lea, NM

12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Returned well to injection	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report and chart.

ACCEPTED FOR REGISTRATION
J. Lara
FEB 10 1995

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Manager Date 12/14/95

(This space for Federal or State office use)

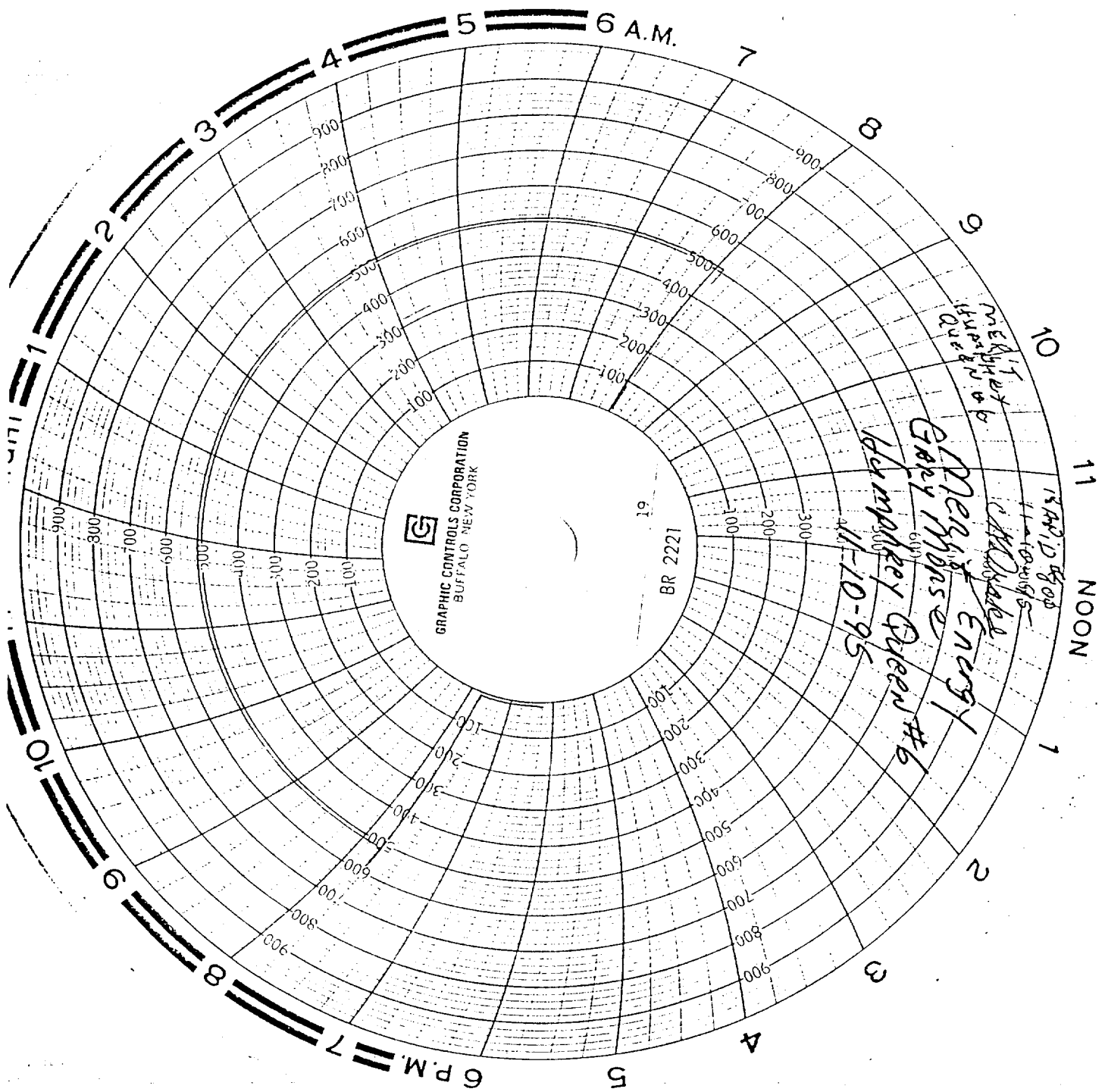
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

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Daily Operations Report

Well:	HUMPHREY QUEEN UNIT 6	Objective:	RESUME TO INJECTION
Field:	LANGLIE MATTIX	Job Type:	Repair
County:	LEA	AFE #:	0
State:	NM	WI:	AFE Amount: \$0.00
District:	West	NRI:	Cost To Date: \$10,982.00

Date 9/28/95 Daily Cost \$869.00

MIRU WSU. NDWH. POOH LAYING DN 102 JTS 2 3/8 BUTTRESS. PCID TBG, NUWH, RDMOPU. WAITING ON TBG.

Date 11/8/95 Daily Cost \$2,050.00

MIRU WSU. NDWH, RIH W/4 1/2" AD-1 PKR @ 3194. RU PUMP TRUCK TO TEST CSG. DID NOT TEST. PU HOLE 1 JT @ 3163'. TESTED CSG TO 500 # PSI. TEST OK. RD PUMP TRUCK. POOH LD 2 3/8" WORK STRING.

Date 11/9/95 Daily Cost \$8,063.00

RIH W/4 1/2 AD-1 PKR W/BUTTRESS CROSS-OVER. PU 100 JTS 2 3/8" BUTTRESS TBG (PCID). RU PUMP TRUCK. CIRC CELL W/75 BBLs FRESH H2O W/1 DRUM PKR FLUID. SET PKR W/16 PTS TENTION. TESTED CSG (OK). DETAIL: 100--2 3/8"--1.994 ID--4.7#J-55 BUTTRESS TUBING (PCID), TOTAL LENGTH 3109', SET @ 3119'. 1--2 3/8"--1.994 ID--4.7#--J-55 BUTTRESS TUBING (PCID), 1' IN LENGTH, SET @ 3120'. 1--4 1/2" AD-1 PACKER. 4 1/2"--9.5-11.6# CASING. FRW