Subrait 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antonia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

						TURAL GA					
Operator	10	IDAIN	<u> Sr C</u>	TTI OIL	AILD IVA	I OI DIE CO	Well A	Pi No.		_ \	
BRIDGE OIL COMPANY, L.P.									5-226	98	
Address 12377 Merit Drive	, Suite	1600,	Dal:	las, T	exas 75	5251					
Reason(s) for Filing (Check proper box)					Oth	et (Please expl	zin)				
New Well		lange in To	•								
Recompletion	Oil Curinghant C		ry Gas ondens								
If change of operator give name Do+	Casinghead G				2377 Mer	rit Dr.	Suite 1	600. Da	llas. Te	xas 75251	
and address of previous operator											
II. DESCRIPTION OF WELL A		E				90	Kind (f Lease	T.	see No.	
Lease Name Humphrey Queen Un		r i			e Formation	Rivers O		Federal or Fe	1	592	
Location			<u> -ung</u>				_		T 1		
Unit Letter		D Fe	et Fro	EE 106	1th Lin	e and)() 	et From The .	Fas	Line	
Section 3 Township	25	S Ru	ange	37E	, N	MPM,		Lea		County	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent)											
If well produces oil or liquids, give location of tanks.	Unit S		₩p. 25-s	: -	-	gas actually connected? When ?					
If this production is commingled with that f	rom any other					ber:					
IV. COMPLETION DATA										_ ,	
Designate Type of Completion		Oil Well	G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
Perforations					<u> </u>	Depth Casing Shoe					
TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after n	T FOR AL	LOWAR	BLE	nil and must	be equal to o	r exceed top al	lowable for the	is depth or be	for full 24 hou	es.)	
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF	Gas- MCF		
CAS MICH			<u></u>			· · · · · · · · · · · · · · · · · · ·					
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pital, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI ODED ATOD CEDTIEIO	ATE OF	COMPI	JAN	ICE				A-TION	D1/4014		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 1 3 1990						
Dora Mc Tough						• •					
Signature Dora McGough Regulatory Analyst					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name January 8, 1990	2	14-788			Title)					
Dete		Telepi	bone N	io.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.