

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Water Injection</u>				5. LEASE DESIGNATION AND SERIAL NO. <u>LC-832592(a)</u>	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>George L. Buckles Company</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P. O. Box 56 - Monahans, Texas 79756</u>				8. FARM OR LEASE NAME <u>Fristoe</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>Unit Letter P - 1315' FSL, 100' - 2nd, Sec. 3, T-25-S, R-37-E, Lea County, New Mexico.</u> At top prod. interval reported below At total depth				9. WELL NO. <u>7</u>	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED <u>9-2-68</u>		16. DATE T.D. REACHED <u>10-12-68</u>		17. DATE COMPL. (Ready to prod.) <u>for water injection</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>3157 DF</u>		19. ELEV. CASINGHEAD		20. FIELD AND POOL, OR WILDCAT <u>Langlie-Mattix</u>	
21. TOTAL DEPTH, MD & TVD <u>3360</u>				22. PLUG, BACK T.D., MD & TVD	
23. IF MULTIPLE COMPL., HOW MANY*				24. INTERVALS DRILLED BY	
25. ROTARY TOOLS				26. CABLE TOOLS	
27. WAS DIRECTIONAL SURVEY MADE				28. WAS WELL CORED	
29. TYPE ELECTRIC AND OTHER LOGS RUN <u>Densilog - copy enclosed</u>				30. WAS WELL CORED	
31. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 - 5/8</u>	<u>28</u>	<u>737</u>	<u>10</u>	<u>325</u>	
<u>7</u>	<u>24</u>	<u>1275</u>	<u>8</u>		<u>1275</u>
<u>4 - 1/2</u>	<u>9.5</u>	<u>3193</u>	<u>6 - 1/4</u>	<u>125</u>	
32. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
33. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
34. PERFORATION RECORD (Interval, size and number)					
<u>Open Hole</u>					
35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
36. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		<u>for water injection only</u>			<u>207W</u>
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
37. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
38. LIST OF ATTACHMENTS					
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>John A. Bates</u> (John A. Bates)				TITLE <u>Office Manager</u>	
				DATE <u>November 8, 1968</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)