

1-W.L. BOONE

1-FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-032650 (b)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR GETTY OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 249, NORMAN, NEW MEXICO 88240		8. FARM OR LEASE NAME A. B. COATES "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1795' PML & 1795' PML, SECTION 24 At top prod. interval reported below At total depth		9. WELL NO. 28	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT JUSTIS BLINERY	
15. DATE STARTED 10-6-71		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 24-25-37	
16. DATE T.D. REACHED 10-7-71		12. COUNTY OR PARISH LEA	
17. DATE COMPL. (Ready to prod.) 10-7-71		13. STATE NEW MEXICO	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3078 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7720		21. PLUG, BACK T.D., MD & TVD 7720	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5361-5564' BLINERY		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN ACOUSTIC AND LIFETIME NEUTRON		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	529	17-1/4	525 Sacks	NONE
8-5/8	32	2258	11	2610 Sacks	NONE
5-1/2	15.5 & 17	7911	7-7/8	908 Sacks	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					7-3/8	5150	5113

31. PERFORATION RECORD (Interval, size and number) 5361, 72, 83; 5404, 09, 16, 35, 41, 66, 83, 96; 5516, 43, 53, & 64' with one 3/8" Jet Each (15 Holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5361-5564		2,500 Gal. 15% NE Acid			
" "		Using ball sealers.			
" "		50,000 Gal. Gel Water			
" "		65,000# 20/40 sand			

33.* PRODUCTION							
DATE FIRST PRODUCTION 10-7-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-7-71	HOURS TESTED 22	CHOKE SIZE 20/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 113	GAS—MCF. 249	WATER—BBL. 275	GAS-OIL RATIO 2202/1
FLOW. TUBING PRESS. 250	CASING PRESSURE PACKER	CALCULATED 24-HOUR RATE →	OIL—BBL. 123	GAS—MCF. 271	WATER—BBL. 300	OIL GRAVITY-API (CORR.) 35.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ORIGINAL SIGNED BY: **G. L. Wade** TITLE: **AREA SUPERINTENDENT** DATE: **10-8-71**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, a separate report is not required.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 22: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

item 20. "Seachae, Crowscaw". Adequately identified, additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.	TRUE VERT. DEPTH

RECEIVED

OCT 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.