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ſ	NO. OF COPIES RECEIVED								
L L	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104					
	SANTA FE	REQUES	Supersedes Old C-104 and C-110						
E	FILE	AND Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Ļ		5-11HOCC							
1	TRANSPORTER								
- F	GAS	1-J.E. PIERCE-MIDEAND							
ŀ		1-FILE							
	PRORATION OFFICE								
	GETTY OIL COMPANY								
ŀ	Address	· · · · · · · · · · · · · · · · · · ·							
	P.O. BOX 249, HORES, HE	N MEXICO 88240							
ľ	Reason(s) for filing (Check proper box)		Other (Please explain)						
	New Well	Change in Transporter of:	Change	all France					
1	Recompletion			Receno					
l	Change in Ownership	Casinghead Gas Conc	ensate Anna I						
1	If change of ownership give name								
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	······································					
	DESCRIPTION OF WELL AND I	FASE							
	Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.					
	A. B. COATES "C"	-128 JUSTIS BLIN	State, Fed	leral or Fee PRD,					
	Location								
	Unit Letter 7 ; 1795	Feet From The HORSE	ine and Feet Fro	om The MEST					
	Line of Section 24 Tow	mship 25-8 Range	37-8 , NMPM, LE3	County					
ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)					
	Name of Authorized Transporter of Oil		P.O. BOX 1510, MIDLAN						
	TEXAS NEW MEXICO P.L. C Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)					
	EL PASO NATURAL GAS CON		P.O. BOX 1394, JAL, N	EN NEXTCO					
		Unit Sec. Twp. Ege.	Is gas actually connected?	When					
	If well produces oil or liquids, give location of tanks.	B 24 25 3	YES	10-7-71					
i	If this production is commingled wit		I, give commingling order number:	R-1297					
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen						
			Total Depth	P.B.T.D.					
	Date Sentitik Beneatk	Date Compl. Ready to Prod.	Total Depth	1.0.1.0.					
				99900					
	10-6-71	10-7-71		7720 Tubing Depth					
	10-6-71 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	10-6-71 Elevations (DF, RKB, RT, GR, etc.) 3078 GR	10-7-71 Name of Producing Formation							
	10-6-71 Elevations (DF, RKB, RT, GR, etc.) 3078 GR Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	10-6-71 Elevations (DF, RKB, RT, GR, etc.) 3078 GR	Name of Producing Formation	Top Oil/Gas Pay 5361	Tubing Depth 5150 Depth Casing Shoe 7911					
	10-6-71 Elevations (DF, RKB, RT, GR, etc.) 3078 GR Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 5150 Depth Casing Shoe					
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Separate Forms C-10 completed wells.	4 must	be	filed	for	each	pool	in	m
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OIL CONSERVATION COMM. HOBBS, N. M.