

District I
1625 N. French Dr., Hobbs, NM 87240

District II
81 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised March 25, 1999

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>24695</p>
<p>1. Type of Well:</p> <p>Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/></p>		<p>7. Lease Name or Unit Agreement Name:</p> <p>Stuart Langlie Mattix Unit</p>
<p>2. Name of Operator</p> <p>Energen Resources Corporation</p>		<p>8. Well No.</p> <p>125</p>
<p>3. Address of Operator</p> <p>3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705</p>		<p>9. Pool name or Wildcat</p> <p>Langlie Mattix 7 RVRS Queen</p>
<p>4. Well Location</p> <p>Unit Letter <u>C</u> : <u>100</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line</p> <p>Section <u>10</u> Township <u>25-S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		
<p>10. Elevation (Show whether DR, RKB, RT, GR, etc.)</p> <p>3133' GR</p>		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		

OTHER: _____ ☐ OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/19/02 Dug out wellhead & 8 5/8" surface csg to 8' depth. Located 1/2" hole in csg 2' BGL, csg looked good below 5' BGL. Welder patched csg w/ a piece of split 9 5/8" csg.

3/21/02 RU pump truck & established injection rate down surf csg of 2.1 B/M @ 250# w 25 BFW. RD pump truck. RU Schlumberger cementing equipment on surf csg. Pmpd 55 bbls FW @ 2.1 B/M @ 120#. Mixed & pmpd 200 sx "C" Neat w/ additives @ 14.8 ppg 1.32 yield, 2.1 B/M @ 120 to 225 psi. Total slurry 46.6 bbls. SI Bradenhead, RD Schlumberger.

2/25/02 Ran MIT for NMOCD, not witnessed per Silvia Dickey w/ OCD. PSI casing to 360# for 30 min with no PSI loss, tubing PSI 0#, surf csg was 0#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Windma TITLE Regulatory Analyst DATE 4/1/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

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APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE APR 03 2002
Conditions of approval, if any: _____

Conditions of approval, if any:

