

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. : 30-025-22771
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Stuart Langlie Mattix Unit
4. Well Location Unit Letter <u>C</u> : <u>100</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>10</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 125
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3133' GR		9. Pool name or Wildcat Langlie Mattix 7 RVRs Queen Grayburg

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed 02/07 & 08/01:

Well will not pass M.I.T. test. MIRUPU, POOH w/tubing & packer. RIH w/a 4-3/4" mill tooth bit, casing scraper & bailer on workstring. Tagged fill @ 3459', bailed and drilled down to 3506' and stopped making hole. PU, waited 15 mins., RIH to 3506' w/no new fill. POOH, recovered 45' of iron sulfide scale. RIH w/Loc-Set packer and tubing, set packer @ 3293'. Tested casing to 350# for the OCD which was passed by E. L. Gonzales. RWTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 07/25/01

Type or print name Verna Dawson

Telephone No. 915-687-2074

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: