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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Stuart Langlie Mattix Unit	
8. Farm or Lease Name	
9. Well No.	
125	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gulf Oil Corporation	
3. Address of Operator	9. Well No.
P. O. Box 980, Kermit, Texas	125
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C , 100 FEET FROM THE North LINE AND 1650 FEET FROM	Langlie Mattix
THE West LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3144' KB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Initial Injection	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Initial water injection commenced 1-8-69.
Injected 433 barrels of water in 24 hours
at 175 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. F. Swannack</u>	TITLE <u>Area Production Manager</u>	DATE <u>1-10-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		