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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u>		Stuart Langlie Mattix Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
2. Name of Operator		9. Well No.	
Gulf Oil Corporation		125	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 980, Kermit, Texas 79745		Langlie Mattix	
4. Location of Well		12. County	
UNIT LETTER <u>C</u> LOCATED <u>100</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		Lea	
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>25S</u> RGE. <u>37E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
10-3-68	10-15-68	---	3144' KB
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
3535'	3500'	---	Rotary
24. Producing Interval(s), of this completion — Top, Bottom, Name			25. Was Directional Survey Made
3324' - 3490'			No
26. Type Electric and Other Logs Run			27. Was Well Cored
GRN log			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8" OD	24.00	1330'	11"
5-1/2" OD	14.00	3535'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
525 sx circ.		None	
200 sx top @ 2175'		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8" OD	3298'	3298'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3324-26', 3356-58', 3382-84', 3450-52', 3474-76', 3488-90'. 2 JHPF (0.45"). Total 24 holes.		DEPTH INTERVAL 3324-3490' AMOUNT AND KIND MATERIAL USED 3,000 gals 15% NEA	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Proo. or Shut-in)
Water Injection Well			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
GRN log and Inclination Report.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>C. E. Fidler</u>		TITLE <u>Area Engineer</u> DATE <u>October 28, 1968</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1044	T. Ojo Alamo	T. Penn. "B"
T. Salt	1275	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2432	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2602	T. Cliff House	T. Leadville
T. 7 Rivers	2833	T. Menefee	T. Madison
T. Queen	3314	T. Point Lookout	T. Elbert
T. Grayburg		T. Mancos	T. McCracken
T. San Andres		T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. Base Greenhorn	T. Granite
T. Paddock		T. Dakota	
T. Blinberry		T. Morrison	
T. Tubb		T. Todilto	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11	11	KB				
11	690	690	Sand				
690	1044	1044	Red Bed				
1044	1275	1275	Anhyd. & Dolo.				
1275	2432	2432	Salt				
2432	2602	2602	Anhyd.				
2602	3501	3501	Sand, Anhyd, Dolo.				