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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|------------------------------|--|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well | | 7. Unit Agreement Name Stuart Langlie Mattix Unit |
| 2. Name of Operator Gulf Oil Corporation | | 8. Farm or Lease Name |
| 3. Address of Operator P. O. Box 980, Kermit, Texas 79745 | | 9. Well No. 125 |
| 4. Location of Well UNIT LETTER C , 100 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 25S RANGE 37E N.M.P.M. | | 10. Field and Pool, or Wildcat Langlie Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3144' KB | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Injection Well Completion <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 19, 1968, Ran GR-Neutron log from 3500' PD to surface.
Perforated w/2 JHPF (0.45") at 3324-26', 3356-58', 3382-84', 3450-52',
3474-76', 3488-90'. (Total 24 holes).

October 25, 1968 - Acidized down 5-1/2" OD casing w/3,000 gals.
15% HEA w/1 - 1" RCN ball sealer every 120 gals. flushed w/85 bbls. lease water.
AIR = 7.1 BPM, ISIP = 900. Max. press 2900 psi.

Ran 5-1/2" OD Baker Model AD tension packer w/104 jts IPC 2-3/8" OD
tbg. and set at 3298'. Placed inhibited water between 2-3/8" and 5-1/2"
annulus. Well standing waiting on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Fidler TITLE Area Engineer DATE October 28, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: