

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER- ☐ Injector

6. Name of Operator
Chevron U.S.A. Inc.

7. Unit Agreement Name
Stuart Langlie Mattix

8. Farm or Lease Name
Ut.

9. Well No.
126

10. Field and Pool, or Whdeat
Langlie Mattix SR Qu-6A

11. Location of Well
UNIT LETTER A 100 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.

12. County
Lea

13. Elevation (Show whether DF, RT, GR, etc.)
3128'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose.
work) SEE RULE 1103.

TD: 3530 PB: 3497

Work performed: 10-11-88 thru 10-14-88

POH w/ inj. equip. Wash to PBTD at 3497'. Acidize well w/3,000 gallons
15% NERE HCL. Swab. RIH w/ 2 3/8" production tbg. to 3207'. Pressure
tested backside to 500psi, ok. (20psi pressure drop in 36 minutes).
Jerry Sexton ok'd test at 7:30am 10-14-88. RDMOPU. Turn over to the production
dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abbin TITLE: Staff Drilling Engr. DATE: Oct. 24, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

DATE: 10/24/88

COPIES OF APPROVAL, IF ANY: