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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-71

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

WELL ☐ GAS WELL ☐ OTHER- Injection
Name of Operator
Chevron U.S.A. Inc.
Address of Operator
P.O. Box 670 Hobbs, NM 88240
Location of Well
UNIT LETTER I 1420 FEET FROM THE South LINE AND 100 FEET FROM
THE East LINE, SECTION 10 TOWNSHIP 25S RANGE 37E NMPM.
10. Field and Pool, or WHCcat
Langlie Mattix SR-Qu-G-B
11. Elevation (Show whether DF, RT, GR, etc.)
3113'GL
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
PARTIALLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 10-11-88 thru 10-13-88

TD:3550' PB: 3515'

POH w/injection equipment. Cleanout fill 3226-3515'. Circulate clean. Acidize well with 3000 gallons 15% NEFE HCL and 500 gallons XL gel, w/3ppg rock salt. Flushed acid down to bottom perf. Swab. RIH w/production tbg to 3199'. Set packer at 3215', NUWH, pressure test BS to 600psi, for 30 minutes. ok. RDMOPU. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abner TITLE: Staff Drilling Engineer DATE: October 18, 1988
Orig. Signed by Paul Kautz Geologist
DATE: 10-18-88

RECEIVED

OCT 21 1988

OCD
MOBBS OFFICE