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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b></p> <p>2. Name of Operator <b>Gulf Oil Corporation</b></p> <p>3. Address of Operator <b>Box 670 Hobbs, N.M. 88240</b></p> <p>4. Location of Well UNIT LETTER <b>I</b> <b>1420</b> FEET FROM THE <b>South</b> LINE AND <b>100</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3113' GL</b></p>		<p>7. Unit Agreement Name <b>Stuart Langlie Mattix Un</b></p> <p>8. Form of Lease Name</p> <p>9. Well No. <b>128</b></p> <p>10. Field and Pool, or Wildcat <b>Langlie Mattix</b></p> <p>12. County <b>Lea</b></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>Shut off pressure on 5½" X 8 5/8" Casing annulus.</b>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3515' PB

Pulled injection equipment. Perforated 5½" casing at 2000' with 4, ½" JHPF. Set cement retainer at 1900'. Tested casing with 500#. Squeezed perfs at 2000' with 250 sacks lite 18% salt and 250 sacks class C neat. Cement did not circulate to surface. Max. pressure 500#. TSITC at 1000'. Cleaned out to PB. Tested squeezed perfs at 2000' with 1000# for 30 minutes - ok. Ran injection equipment, returned well to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.T. Berlin* TITLE Area Engineer DATE May 20, 1977

Original Signed by Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 20 1977

U.S. CONSTITUTION COMM.  
ROBBS, L. M.