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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Stuart Langlie Mattix Un
8. Form of Lease Name
9. Well No. 128
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Gulf Oil Corporation
3. Address of Operator Box 670 Hobbs, N.M. 88240
4. Location of Well UNIT LETTER I 1420 FEET FROM THE South LINE AND 100 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 25-S RANGE 37-E N.M.P.M.
15. Elevation (Show whether DF, RT, CR, etc.) 3113' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Shut off pressure on 5½" X 8 5/8" Casing annulus			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3515' PB

Pull Injection Equipment. Set RBP at 3000'. Load 5½ casing with drilling mud. Perforate 5½" casing at 2000' with circulation holes. Set cement retainer at 1800'. Squeeze from 2000' to surface between 5½ and 8 5/8" casing with class C lite cement. WOC 36 hours. Clean out to PB. Test 5½ casing and squeezed perms at 2000' with 500# for 30 minutes. Run injection equipment. Return well to injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. T. Berlin	TITLE Area Engineer	DATE May 16, 1977
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

MAY 18 1977