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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Water injection		7. Unit Agreement Name Stuart Langlie Mattix	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER		8. Farm or Lease Name Unit	
2. Name of Operator Gulf Oil Corporation		9. Well No. 128	
3. Address of Operator P. O. Box 980, Kermit, Texas		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER I LOCATED 1420 FEET FROM THE South LINE AND 100 FEET FROM THE East LINE OF SEC. 10 TWP. 25S RGE. 37E NMPM.		12. County Lea	
15. Date Spudded 11-12-68	16. Date T.D. Reached 11-23-68	17. Date Compl. (Ready to Prod.) 11-30-68	18. Elevations (DF, RKB, RT, GR, etc.) 3124' KB
19. Elev. Casinghead --	20. Total Depth 3550'		
21. Plug Back T.D. 3515'		22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 3284' - 3463'			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GRN			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8" OD	24.00	1324'	11"
5-1/2" OD	14.00	3550'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 sx circulated		--	
210 sx TSITC 2250'		--	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8"	3249'	3249'	
31. Perforation Record (Interval, size and number) 3284-86', 3310-12', 3352-54', 3388-90', 3426-28', 3461-63' w/2 JNPF total 24 holes.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3284-3463'		3,000 gals. 15% NEA	
33. Water injection well PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Oil - 5bl.		Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments GRN log and Inclination report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. F. Swannack		TITLE Area Production Manager	
DATE December 2, 1968			

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Locality	Altitude	Notes
T. Anhy	1028	
T. Salt	1220	
T. Salt	2353	
B. Salt	2518	
T. Yates	2750	
T. 7 Rivers	3220	
T. Queen		
T. Grayburg		
T. San Andres		
T. Glorieta		
T. Paddock		
T. Blinebry		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn.		
T. Cisco (Bough C)		
T. Canyon		
T. Strawn		
T. Kirtland-Fruitland		
T. Pictured Cliffs		
T. Cliff House		
T. Menefee		
T. Point Lookout		
T. Mancos		
T. Gallup		
T. Base Greenhorn		
T. Dakota		
T. Morrison		
T. Todillo		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. "A"		
T. Ojo Alamo		
T. Penn. "B"		
T. Penn. "C"		
T. Penn. "D"		
T. Leadville		
T. Madison		
T. Elbert		
T. McCracken		
T. Ignacio Qizite		
T. Granite		