DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. 1. OIL GAS WELL OTHER. Water injection well 2. Name of Operator Gulf Oil Corporation 3. Address of Operator P. O. Box 980, Kermit, Texas 4. Location of Well UNIT LETTER I 1420 FEET FROM THE SOUTH LINE AND 100 FEET FROM THE Bast LINE, SECTION 10 TOWNSHIP 258 RANGE 37E NAMPM. FORM C-103 Supersedes Old C-102 and C-103 Supersedes Old C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 State Oil & Gas Lease 5. State Oil & Gas Lease 5. State Oil & Gas Lease 7. Unit Agreement Name C. Well No. P. O. Box 980, Kermit, Texas 128 129 120. Field and Pool, or Will Line and 100 FEET FROM Line Bast Line, SECTION 10 TOWNSHIP 258 RANGE 37E NAMPM.	Fee X
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15. Elevation (Show whether DF, RT, GR, etc.) 12. County 13124	
16	7//////
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIF	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS PLUG AND ABAND	=
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB X	
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OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting work) SEE RULE 1103.	ny proposed
Spudded 11" hole 11-12-68. Reached TD of 1325' 11-14-68.	
Ran 41 jts of 8-5/8" OD 24# J-55 casing and set at 1324'. Cemented w/450 sx of Incor 4% gel, 2% CaCl ₂ , 1/4# Flocele tailed w/100 sx Incor neat w/2% CaCl ₂ , 1/4# Flocele. Circulated 24 sx. Bumped plug w/1000#, float held. WOC 19-1/2 hrs. Tested casing to 1000# for 30 minutes - 0.K. Drilled cement and float w/7-7/8" hole 11-15-68.	
Ran 41 jts of 8-5/8" OD 24# J-55 casing and set at 1324'. Cemmented w/450 sx of Incor 4% gel, 2% CaCl ₂ , 1/4# Flocele tailed w/100 sx Incor neat w/2% CaCl ₂ , 1/4# Flocele. Circulated 24 sx. Bumped plug w/1000#, float held. WOC 19-1/2 hrs. Tested casing to 1000# for 30 minutes - 0.K. Drilled cement and float w/7-7/8" hole 11-15-68. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. H. J. Wannell Title Area Production Manager Date November 1.	3, 1968
Ran 41 jts of 8-5/8" OD 24# J-55 casing and set at 1324'. Cemented w/450 sx of Incor 4% gel, 2% CaCl ₂ , 1/4# Flocele tailed w/100 sx Incor neat w/2% CaCl ₂ , 1/4# Flocele. Circulated 24 sx. Bumped plug w/1000#, float held. WOC 19-1/2 hrs. Tested casing to 1000# for 30 minutes - 0.K. Drilled cement and float w/7-7/8" hole 11-15-68.	3, 1968