

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPL  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stuart Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OF BLK. AND  
SURVEY OR AREA

Sec 10, 25-S, 37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL  
WELL

☐

GAS  
WELL

☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1315' FNL & 100' FWL, Section 10, 25-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3143' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) PB, Sqzd perfs, reperf & acidized.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3470' PB.

Set CI BP at 3475' and capped with 5' cement to 3470'. Squeezed old perforations 3479' to 3507' with 400 sacks of Class C cement containing 2% gel, .8% Halad 9 and .5% CFR-2. Maximum pressure 1000# at 1 BPM. WOC over 7 days. Cleaned out with 4-3/4" bit to 3470'. Perforated 5-1/2" casing with 2, 1/2" JHPF at 3374-78', 3425-29' & 3453-57'. Treated new perforations with 200 gallons of 15% NE acid. Maximum pressure 1200#. Injection rate 1-1/4 BPM. Resumed injecting water. Treated perforations with 3000 gallons of 15% MC acid.. Resumed injecting water.

(This work was started on May 23, 1972 and completed on June 8, 1972).

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. D. Kattner*

TITLE

Area Engineer

DATE

July 7, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: