

DEPARTMENT OF THE INTERIOR (reverse side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION

LC-057180

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Stuart Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, 25-S, 37-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1315' FNL & 100' FWL, Section 10, 25-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3143' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) PB, Squeeze perfs, reperf & Acidize ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3515' PB.

Set CI BP at 3475' and cap with 5' cement, abandoning perforations 3479' to 3507'. Squeeze perforations 3350' to 3456' with 400 sacks of Class Cement. WOC seven days. Clean out to 3470'. If unable to treat squeezed perforations, reperforate 5-1/2" casing with 4, 1/2" JHPF at approximately 3374' to 3457'. Treat with 1200 gallons of 15% NE acid. Flush with water. Run Baker Model AD tension type packer on 2-3/8" tubing. Load casing with treated water. Set packer at 3265' and resume injecting water.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Kalty

TITLE Area Engineer

DATE May 17, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
MAY 18 1972

*See Instructions on Reverse Side

RECEIVED

MAY 20 1972
01 RECEPTION COMM.
1955, R. M.