

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. 1C-057180
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRUST NAME
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Stuart Langlie Mattix Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1315' FNL & 100' FWL, Section 10, 25-S, 37-E		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 127
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3143' GL		10. FIELD AND POOL, OR WILDCAT Langlie Mattix
		11. SEC., T., R., OR BLK. AND SURVEY OF AREA Sec 10, 25-S, 37-E
		12. COUNTY OR PARISH 13. STATE Lea New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Squeezed perfor & recomperated	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3515' PB.

Fulled tubing and packer. Squeezed perforations 3375' to 3456' with 200 sacks of cement. WOC 12 hours. Cleaned out to 3477' and tested squeezed perforations with 100%, 15 minutes, OK. Cleaned out with 4-3/4" bit to 3515'. Ran BF on 2-3/8" tubing. Set BF at 3458'. Spotted 500 gallons of 15% NE acid from 3174' to 3457'. Perforated 5-1/2" casing with 4, 1/2" JHPF at 3374-78', 3425-29', 3453-57'. Flushed acid with 1000 gallons of water. Average treating pressure 750#. ISIP 600#, after 10 minutes 50#. AIR .3 bpm. Pulled BF and tubing. Ran Baker Model AD tension type packer on 2-3/8" tubing. Set packer at 3296'. Resumed injecting water.

18. I hereby certify that the foregoing is true and correct

SIGNED **[Signature]** OFFICER IN CHARGE
SIGNED BY **[Signature]**

TITLE **Area Production Manager**

DATE **August 19, 1971**

(This space for Federal or State office use)

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform both in well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1969-O-385229
GPO 48-37-499
507-831

RECEIVED

SEP 14 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.