

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. Federal LC 057130
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 980, Kermit, Texas		7. UNIT AGREEMENT NAME Stuart Langlie Martin Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1315' FWL & 100' FWL		8. FARM OR LEASE NAME
14. PERMIT NO. Dated 9-25-68		9. WELL NO. 127
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3155' KB		10. FIELD AND POOL, OR WELDCAT Langlie Martin
		11. SEC., T., R. M. OR BLK. AND SURVEY OR AREA Sec. 10, 25S, 37E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Injection Well Completion ☒	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.) *

WOC 120 hrs. On November 16, 1968, rigged up Schlumberger. Ran GRM log from TD 3517' to surface. Perforated w/2 - 0.45" Hyperjets per foot at 3375-77', 3397-99', 3426-28', 3454-56', 3479-81', 3505-07'. Acidized w/3000 gals 15% NEA w 1 - 1" RCW ball sealer every 120 gals. Max press 1800#. AIR 6.5 BFM, ISIP 700. Ran 5-1/2" Baker Model AP packer on 2-3/8" OD IPC tbg, set packer at 3286'. Pumped in 64 bbls water w/3 gals corrosion inhibitor between tubing and annulus. Set packer w/11,000# tension. Released unit November 19, 1968. Well standing, waiting for injection system.

18. I hereby certify that the foregoing is true and correct

SIGNED **L. F. Shannack**

TITLE **Area Production Manager**

DATE **November 20, 1968**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

NOV 21 1968

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth, to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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