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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name					
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										Red Bills					
b. TYPE OF COMPLETION										8. Farm or Lease Name					
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										Harry Dickson					
2. Name of Operator										9. Well No.					
Robert A. Dean										1					
3. Address of Operator										10. Field and Pool, or Wildcat					
823 Midland Tower, Midland, Texas 79701										Wildcat					
4. Location of Well															
UNIT LETTER <b>E</b> LOCATED <b>660</b> FEET FROM THE <b>S</b> LINE AND <b>660</b> FEET FROM										12. County					
THE <b>E</b> LINE OF SEC. <b>27</b> TWP. <b>25</b> RGE. <b>33</b> NMPM										Lea					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
10-11-68		10-23-68				3308 Cr.									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
5150															
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made					
None										Yes					
26. Type Electric and Other Logs Run										27. Was Well Cored					
Gamma Acoustic, Porxo & Guard										2' recovered					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7		20		560		8 3/4		175 ex		0					
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
None															
30. TUBING RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
None															
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
None						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)							
None								Dry							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Robert A. Dean</u>						TITLE <u>Operator</u>			DATE <u>December 4, 1968</u>						

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	1020	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1380	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	750	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	5134	T. Entrada
T. Abo		T. Bone Springs		T. Wingate
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation