Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department CC-X File Contract File Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I		TO TR/	ANSI	PORT OI	AND NA	TURAL G					
Operator							Well	API No.	0	77780	
B-C-D Oil & Gas C	orpora	tion						301	Jas x	22788	
Address P. O. Box 5926, Hobbs, New Mexico 88241											
Reason(s) for Filing (Check proper box)					📑 Oth	et (Please expl	ain)				
New Well		Change in		·	01	c c					
	Oil		Dry	Gas	Chan	ge of C	perato	r			
Change in Operator	Casinghead								<u> </u>		
If change of operator give name and address of previous operator <u>American Exploration Company</u> , 1331 Lamar, Suite 900, Houston											
IL DESCRIPTION OF WELL AND LEASE Texas 77010-3088											
Lease Name	AND LEA	Well No.	Pool	Name, Includ	ing Formation		Kind	of Lease Fe	a L	ense No.	
Henry 4 Langlie Mattix Seven River Fee											
Location Queen Greyberg											
Unit Letter K	. 1	980				e and <u>198</u>	0 6	et From The	Wes	t Line	
	** *										
Section 26 Township 25S Range 37E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)											
Shell Pipe Line					P. O.	<u>Box 13</u>	<u>19. Mi</u>	dland.	Texas	79701	
Name of Authorized Transporter of Casing				copy of this form is to be sent)							
Sid Richardson - C		🖕 Gas	ali	ne Co.	201 M	ain St.	, Fort		<u>, Texa</u>	<u>s 76102</u>	
If well produces oil or liquids,	Unit	Sec.	125S	Rec.	is gas actually	y connected?	When		0/76	•	
give location of tanks.	C	26				Yes		12/1	0770	•	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
IV. COMPLETION DATA	2 1 - 2 C							Due Deale	low put	big put	
Designate Type of Completion	- 00	Oil Well		Gas Well	I NEW WELL	Workover	Deepen	I HING HACK	Same Res'v	Diff Res'v	
Date Spudded		Rendy Id	- L		Total Depth	I	I	P.B.T.D.	1		
Date Spudded Date Compl. Ready to Prod.								1.0.1.0.	F.D. 1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Den	Tubing Depth		
Perforations						.			Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
						_					
				_	l						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	<u>.</u>			Als for the		6		
OIL WELL (Test must be after m			of load	l oil and must					TOP JULI 24 MON	73.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressu	Lite		Choke Size			
Length of Tex	Tubing Frenchic										
Actual Prod. During Test	Oil - Bhls.				Water - Bols.			Gas-MCF	Gas- MCF		
	<u></u>			· · · · · · · · · · · · · · · · · · ·	<u></u>						
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of (Gravity of Condensate		
ACTUAL FIOL TEST - MICINE											
Testing Method (pilot, back pr.)	od (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
Internet succession floanes and be A.					-						
MI OPERATOR CERTIFIC	ATEOE	COME	πτ	NCE	·			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					APR 06'92						
is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 0 0 32						
(rawford (ulp						BU ORIGINAL SIGNED BY JERRY COVERS					
Signature Crawford Culp President_					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Crawford Culp President Printed Name Title						Title					
3-17-92 392-5176						KM 10- 11	57.53 6	SATY		<u> </u>	
Date			phone		FOR	RECC		A VA MAR A	APR	301331	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 2 0 1993

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