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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Henry*	
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		9. Well No.	
2. Name of Operator		4	
UNION TEXAS PETROLEUM CORPORATION		10. Field and Pool, or Wildcat	
3. Address of Operator		Langlie-Mattix (Queen)	
1300 Wilco Building, Midland, Texas 79701			
4. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Lea	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>25-S</u> RGE. <u>37-E</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-19-69	3-28-69	This Completion 10-4-76	3019' Gr.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
7795' Original	This Completion 5164'	---	Rotary Tools 0-7798'
24. Producing Interval(s), of this completion - Top, Bottom, Name			19. Elev. Casinghead
3100'-3232' Queen			---
25. Was Directional Survey Made			26. Type Electric and Other Logs Run
Yes-(Originally)			None This Completion
No-This Completion			27. Was Well Cored
			Yes-(Originally)
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	893'	11 1/2"
4 1/2"	9.5#	5907	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
---	---	2 3/8"	3480'
31. Perforation Record (Interval, size and number) With 2 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3100', 02, 14, 16, 27, 32, 34, 40, 42, 50, 3180		DEPTH INTERVAL	
92, 94, 3200, 08, 18, 20, 30, and 32'		AMOUNT AND KIND MATERIAL USED	
(Total 38 holes)		3100-3232	
		Frac'd w/20,000 gals. 2% KCL	
		40# gel. 18,500# 20/40 sand &	
		8000# 10/20 sand.	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
10-4-76	Pumping (5 SPM x 54" x 1 1/2")		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
12-4-76	24	--	Oil - Bbl. 1.5
			Gas - MCF 115
			Water - Bbl. 2
			Gas - Oil Ratio 76,667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
---	15#	1.5	36.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Sold to El Paso Natural Gas Company			Marc Farris
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Stanley A. Post</u>		TITLE <u>Senior Prod. Analyst</u>	
		DATE <u>12-13-76</u>	

*Well was formally the Sunray #1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>868'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>--</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>--</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2216'</u>	T. XXX Woodford <u>7531'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>--</u>	T. Devonian <u>7757'</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3096'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3301'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3668'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4901'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>4997'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5184'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5967'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>Detrital</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. XXXXXX <u>7424'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
868	2216	1348	Salt & Anhydrite				
2216	3301	1085	Shale, Sd. Anhy. & Salt				
3301	3668	367	Dolomite & Shale				
3668	4901	1233	Dolomite & Anhydrite				
4901	4997	96	Dolomite & Sand				
4997	5184	187	Dolomite				
5184	5967	783	Dolomite & Lime				
5967	7424	1457	Lime & Dolomite				
7424	7531	93	Dolomite, Shale & Chert				
7531	7757	226	Shale				
7757	7798	37	Dolomite & Chert				
PBTD 5164. Well was originally drilled to TD 7798.				RECEIVED APR 1976 OK BY [illegible] ROJES, N. M.			