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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>Name of Operator <b>UNION TEXAS PETROLEUM CORPORATION</b></p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator <b>1300 Wilco Building, Midland, Texas 79701</b></p>		<p>8. Farm or Lease Name <b>Sunray</b></p>
<p>Location of Well UNIT LETTER <b>K</b>, <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.</p>		<p>9. Well No. <b>1</b></p>
<p>10. Field and Pool, or Wildcat <b>Justis Blinebry</b></p>		<p>12. County <b>Lea</b></p>
<p>15. Elevation (Show whether DF, RT, CR, etc.)</p>		

<p>Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p>	<p>SUBSEQUENT REPORT OF:</p>
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>Plug Back &amp; Recomplete</b></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. September 10, 1976, RU & re-entered well. Ran 2 3/8" work string w/4 1/2" EZ drill cmt. retainer to 5199'.
2. Squeezed Blinebry perfs 5288 to 5779 to 1500# w/200 sx. Class "C" cmt. PU out of retainer and left 1/2 bbl. cmt. on top of retainer.
3. September 11, 1976, perforated w/2 JSPF at 3180, 92, 94, 3200, 08, 18, 20, 30 and 32'.
4. September 14, 1976, spotted perfs. w/2 1/2 bbls. 15% NE acid (Packer set at 3100')
5. September 15, 1976, attempted to swab well but not enough fluid entry to load swab cup. RU & perforated w/2 JSPF 3100, 02, 14, 16, 27, 32, 34, 40, 42 & 50'.
6. September 16, 1976, frac'd w/20,000 gal. 2% KCL, 40# gel, 18,500# 20/40 sand and 8000# 10/20.
7. September 17, 1976, WIH w/Model "R" packer to 3005'. RU & swbd. well. (Slight trace of oil & gas - TSTM).
8. September 18, 1976, ran 2 3/8" tubing to 3480'. Shut well in while waiting on further engineering study.

*Ex-processed 11/1/76 (2)*

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF *Stanley A. Post* TITLE Gas Measurement Analyst DATE 9-22-76

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_