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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Sunray	
2. Name of Operator King Resources Company		9. Well No. 1	
3. Address of Operator 300 Wall Towers West - Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 26 TWP. 25S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 3/19/69	16. Date T.D. Reached 3/28/69	17. Date Compl. (Ready to Prod.) 4/9/69	18. Elevations (DF, RKB, RT, GR, etc.) 3019 GR
19. Elev. Casinghead 3019 GR		20. Total Depth 5900'	
21. Plug Back T.D. 5869'		22. If Multiple Compl., How Many Single	
23. Intervals Drilled By Pulling Unit		24. Producing Interval(s), of this completion - Top, Bottom, Name 5288', 5352', 5356', 5360', 5386', 5389', 5400', 5440', 5500', 5579', 5636', 5704', 5707', 5716', 5779', Blinobry.	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run BHC-Sonic-Gamma Ray, Density, Sidewall Neutron, Laterolog, Correlation & Cementbond Micro-Laterolog	
27. Was Well Cored Yes (Queen)		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	893' KB	11"
4-1/2"	9.5#	5907' GR	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
470 sx.		None	
900 sx.		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 5288', 5352', 5356', 5360', 5386', 5389', 5400', 5440', 5500', 5579', 5636', 5704', 5707', 5716', 5779'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5288' to 5779' AMOUNT AND KIND MATERIAL USED 2400 gal. 15% NE Acid. 22 7/8" Sealers. Frac. w/35,000 gal. Mud Brine w/46,000# 20/40 Sand.	
33. PRODUCTION			
Date First Production 4/11/69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Production
Date of Test 4/20/69	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 40
Oil - Bbl. 40	Gas - MCF 8	Water - Bbl. 600	Gas - Oil Ratio 200
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 40	Oil Gravity - API (Corr.) 39.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Foy M. Boyd, Jr.		TITLE District Prod. Supt. DATE August 6, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>868'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2216'</u>	T. Atoka Woodford 7531'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>7757</u>	T. Menefee _____	T. Madison _____
T. Queen <u>3096'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3301'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3668'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4901'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>4997'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5184'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5967'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Atoka Detrital 7424'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
868'	2216'	1348	Salt & Anhy.				
2216'	3301'	1085	Shale, Sd. & Anhy & Salt				
3301'	3668'	367	Dol. & Shale				
3668'	4901'	1233	Dol. & Anhy.				
4901'	4997'	96	Dol. & Sand				
4997'	5184'	187	Dolomite				
5184'	5967'	783	Dol. & Lime				
5967'	7424'	1457	Lime & Dolomite				
7424'	7531'	93	Dolo. Shale & Chert				
7531'	7757'	226	Shale				
7757'	7795'	37	Dolomite & Chert				
DST #1	7215-30'	Open 70 min., Rec. 30' oil cut mud, 2 hr. FSIP 1154, FHP 3641					
DST #2	7772-7795'	Open 3 hrs., Rec. 2350' Sulf. wtr. 3 hr. FSIP 2610, FHP 3936.					
DST #3	(Straddle) 5590-5827'	Open 1½ hrs. GTS 15 min. Rec. 900' HOCM, 200' HOCWS, + 2200' GCSW 1 hr. ISIP 2327, FP 359-1263, 4 hr. FSIP 2327.					