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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

Form C-103

Supersedes Old

and C-103

Effective 1-65

HUBBARD OFFICE C. C. C.  
MAY 22 1 35 PM '69

5a. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
State <input type="checkbox"/>	
5. State Oil & Gas Lease No.	

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator KING RESOURCES COMPANY	8. Farm or Lease Name Sunray
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3019 GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☒  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in completion unit.
2. Installed wellhead equipment.
3. Drilled out plugs to 5900'.
4. Ran 181 joints 4-1/2" casing, set at 5917'. Cemented with 575 sacks Halliburton light with 5# Gilsontite and 1/4# Flo-Cele per sack. followed with 325 sacks Class "H" with 0.75% Friction reducer and 2# salt per sack. WOC 48 hrs. Tested casing to 2500 psi. Tested o.k.
5. Ran correlation and cement bond logs, perforated, and treated Blinberry Interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 5/7/69

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITION OF APPROVAL, IF ANY: