							
NO. OF COPIES RECEIVED			WATION COMMISSION	d.	Form C-101		
DISTRIBUTION	NEW					5	
SANTA FE	 					5A. Indicate Type of Lease	
FILE	 	- 133 Control of the 133 Control			STATE FEE		
U.S.G.S.	-				.5, State Oil	& Gas Lease No.	
LAND OFFICE OPERATOR	+						
OPERATOR					THIT		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATIO	N FOR FERMIT TO	DRILL, DELI LIN, C	N 1 LOO BACK		7. Unit Agre	ement Name	
						·	
b. Type of Well DRILL		DEEPEN PLUG BACK				8. Farm or Lease Name	
OIL XX GAS SINGLE X MULTIPLE ZONE ZONE				TIPLE	Sunray		
2. Name of Operator	OTHER		ZONE L.S	ZONE CO	Sunra 9. Well No.		
King Resources	Company				l Be-		
King Resources Company 3, Address of Operator						10. Field and Pool, or Wildcat	
300 Wall Towers West, Midland, Texas 79701						Justis - Wildest	
4. Location of Well Unit LETTER K LOCATED 1980 FEET FROM THE SOUTH					THE PROPERTY OF THE PARTY OF TH		
UNIT LETTER ' LOCATED FEET FROM THE LIN							
AND 1980 FEET FROM	THE West LIN	e of sec. 26 TV	vp. 25S RGE. 37	E NMPM			
THINITINI THE	HIHIHI	THITTITI			12. County		
					Lea		
	/////////////////////////////////////			111111	IIIII		
	<i>HHHHHH</i>	111111111111111111111111111111111111111	Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
			6150	Blint	ry	Pulling Unit	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	1B. Drilling Contractor		22. Approx	. Date Work will start	
3019 GR.	Bla	nket	Taggart		Upon	Approval	
23.			CENEUT PROCE				
_	۲	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP	
11=1/4"	8-5/8"			893' KB 475		Surface	
7-7/8"	5-1/2"		5900' KB	As requ	ired	*	
* Cement will	be tied back to	base of salt.					
Request Permit	to Re-Enter o	d hole drilled	by King Resour	rdes Comp	any and	complete at	
6150' in Blinbry.							
	empletion unit.						
2. Install well head euipment.							
3. Drill out existing cement plugs and clean out to TD of 6150.							
4. Run 5-1/2" production casing to 5900. Cement as required and circulate back							
to base of							
5. Run Corre	ation logs and	perforate Blink	bry and selecte	ed interv	/als.		
6. Treat Blinbry perforations, evaluate, run tubing, nipple up and produce well							
to tanks.							
IN ABOVE SDACE DESCRIBE DE	000000 00000AW IF	PROPOSAL IS TO DEEPEN OF	POLIC BACK GIVE DATA O	u persent pe	OBUCTIVE TONE	AND PROPOSED NEW PRODUC	
	ER PROGRAM, IF ANY.	PROPOSAL 15 10 DELPER OF	TEGO BACK, GIVE DATA C	, Theoday Vi		THE PROPERTY OF THE PROPERTY O	
I hereby certify that the informati	above is true and com	plete to the best of my kn	owledge and belief.				
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Signed	TAA	Tule UISTY	ict Engineer		Date	25-69	
(This space for	Sper Use))					
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APPROVED BY	XV/Xames		HERE DETRICT	F. 7	DATE MA	IR 12 1969	
CONDITIONS OF APPROVAL, I	ANT.						
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