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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Salt M-14474	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Brine Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Republic Factors, Inc.</b>		8. Farm or Lease Name <b>Saline</b>
3. Address of Operator <b>2011 Shell, Midland, Texas</b>		9. Well No. <b># 3</b>
4. Location of Well UNIT LETTER <b>H 1</b> , <b>220</b> FEET FROM THE <b>South</b> LINE AND <b>465</b> FEET FROM THE <b>East</b> LINE, SECTION <b>16</b> TOWNSHIP <b>25S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3150 GR</b>		12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-68 Well spudded at 1:00 p.m.  
10-25-68 Set 39 joints of 7"-20# casing at 1223' (KB measurements) with 150 sacks Halliburton Light Cement with 18% salt followed by 50 sacks Class "H" cement with 23% salt and 2% calcium chloride. Plug down at 6:25 a.m. 10-25-68. Cement did not circulate but was near (approximately 25 feet) to top of hole. Used ready-mix cement to fill.  
10-26-68 W.O.C. 30 hours. Tested casing with 1500# for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Woodrich* TITLE Engineer DATE 11- 5-68

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: