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Form C-105
Revised 1-1-65

HOBBBS OFFICE, O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

NAME CHANGE

AMERADA PETROLEUM CORP.

TO AMERADA HESS CORP.

WELL COMPLETION July 1, 1969

Injection

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒		7. Unit Agreement Name Langlie Mattix Woolworth Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator Amerada Petroleum Corporation		9. Well No. 119	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Langlie Mattix	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 24S RGE. 37E NMPM		12. County Lea	
15. Date Spudded 3-30-69	16. Date T.D. Reached 4-6-69	17. Date Compl. (Ready to Prod.) 4-21-69	18. Elevations (DF, RKB, RT, GR, etc.) DF 3229' GL 3220'
20. Total Depth 3708'	21. Plug Back T.D. 3664'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0' to 3708'
24. Producing Interval(s), of this completion - Top, Bottom, Name 3432' to 3648' - Seven Rivers Queen			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Formation Density Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
7-5/8" OD	24	747'	9-7/8"
4-1/2" OD	9.5	3707'	6-3/4"
		CEMENTING RECORD	
		400 Class C - Circulated	
		50 sacks lite, 300 sacks	
		Class H Top Cement 2600'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number) 2-0.46" shots per foot from 3432' to 3437', 3444' to 3459', 3469' to 3477', 3485' to 3497', 3503' to 3505', 3515' to 3535', 3541' to 3559', 3604' to 3625', 3629' to 3636', and 3639' to 3648'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3432' to 3648' AMOUNT AND KIND MATERIAL USED 1000 gal. 10% MCA acid	
33. PRODUCTION Date First Production None Production Method (Flowing, gas lift, pumping - Size and type pump) None - Injection Well Well Status (Prod. or Shut-in) Injection Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Compensated Formation Density Log and Deviation Report			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Go Debb		TITLE District Superintendent DATE April 25, 1969	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)