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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
APR 22 11 24 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Langlie Mattix Woolworth Unit
8. Farm or Lease Name
9. Well No. 119
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection
2. Name of Operator Amerada Petroleum Corporation
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE East LINE AND 1880 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 24S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

DF 3229' GL 3220'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

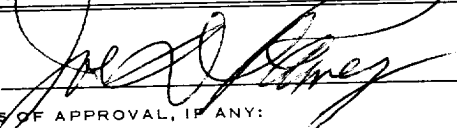
Drilled to TD of 3708' and ran 115 jts. 4½" OD 9.5# casing set at 3707'. Cemented 4½" casing with 350 sacks as follows: 50 sacks Halliburton Lite cement, 300 sacks Class "H" cement with 3/4 of 1% CFR-2 and 5# salt per sack. Pumped plug to 3673' at 8:30 a.m. 4-12-69. Tested 4½" casing with 1000# 4-18-69. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE **District Superintendent**

DATE **April 22, 1969**

APPROVED BY 

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: