Submit 5 Conies Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departme.

Instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30 025 22882 Texaco Exploration and Production Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 New Well Change in Transporter of: Dry Gas Oil Recompletion Casinghead Gas X Condensate  $\overline{\mathbf{X}}$ Change in Operator If change of operator give name and address of previous operator

Texaco Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 145870 PADUCA DELAWARE NORTH STATE 73 **COTTON DRAW UNIT** Location Feet From The NORTH Line and \_\_\_ 554· Feet From The EAST 554 Unit Letter LEA County Range 32E 258 , NMPM, 4 Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texaco Trading & Transport Lic. 16825 Northchase Blvd., Ste. 600 Houston, Texas 770 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P. O. Box 1137 Eunice, New Mexico 88231 Texaco Exploration and Production Inc. is gas actually connected? When? Twp Rge. If well produces oil or liquids, Unit Sec. 05/19/82 Κį 245 | 32E YES give location of tanks. 34 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Gas Well New Well Workover Deepen Plug Back Same Res'v Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compi. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 0 & 1891 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

May 2, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By\_

 $\mathsf{Title}_{-}$ 

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.