

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR TEXACO Inc.					
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240					
4. LOCATION OF WELL (Report location exactly and in accordance with any State requirements): At surface 554' from the North Line & 554' from the East Line of Sec. 4, T-25-S, R-32-E, Unit Letter A, Lea County, New Mexico. At top prod. interval reported below At total depth					
14. PERMIT NO. Regular		DATE ISSUED 12-2-68		12. COUNTY OR PARISH Lea	
15. DATE SPUNDED 12-10-68		16. DATE T.D. REACHED 12-24-68		17. DATE COMPL. (Ready to prod.) December 29, 1968	
18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3513' (D.F.)		19. ELEV. CASINGHEAD 3501'		10. FIELD AND POOL, OR WILDCAT Undesignated	
20. TOTAL DEPTH, MD & TVD 4370'		21. PLUG, BACK T.D., MD & TVD 4868'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY 436' to 4870'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4-1/2" OD casing perforated w/2 JSPF from 4768' to 4778'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Bore Hole Compensated Sonic & Laterolog		27. WAS WELL CORDED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	15.25# & 24#	474'	10-1/2"	300 sx Class 'C'	None
4-1/2"	9.5#, 10.5# & 11.6#	4868'	6-3/4"	150 sx Class 'C'	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)					
Perforated 4-1/2" OD casing w/2 JSPF from 4768' to 4778'.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4768' to 4778'		500 gal 15% NE Acid			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
Well Shut-In		Pending Gas Connection (Gas)		Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12-28-68	4	14/64"	---	0-	150
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
1200	---	---	0-	900	0-
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
[Signature]		Superintendent		12-31-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and interests to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, tribal, or Federal procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional survey logs, shall be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and thickness (or any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identifying, for each additional interval to be separately reported, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental reports for this well should show the details of any multiple stage cementing and the location of the cementing tool.

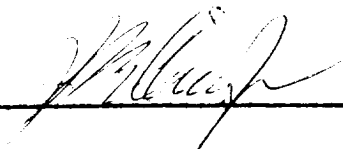
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, ALIVE PRESSURE, FLOWING AND SHUT-IN PRESSURES, AND DISCOVERIES

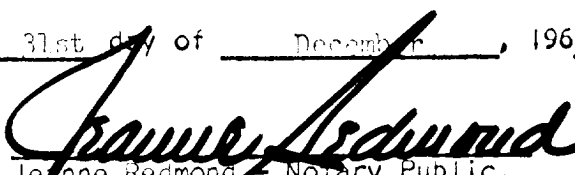
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Est No. 5566 7 - USSS - Hobbs, New Mexico 1 - Field 1 - File			All measurements from rotary table or 12' above ground level.	Instiller	622'	
				Salado	1151'	
				Farmer	4715'	
				Delaware	4743'	

I, J. G. Blevins, Jr., being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.



Subscribed and sworn to before me this 31st day of December, 1968.

My Commission expires June 20, 1969


Jeanne Redmond, Notary Public,
In and for Lea County, State of
New Mexico

Lease Cotton Draw Unit Well No. 73

<u>DEPTH</u>	<u>DEVIATION RECORD</u>	<u>DEGREES OFF</u>
300'		1/2
1178'		1/2
963'		3/4
11130'		1 1/4
1928'		1 1/2
21438'		2
31109'		2 1/2
3865'		2
4290'		1/4
4552'		2 3/4
4791'		1/2
4870'		2 3/4