

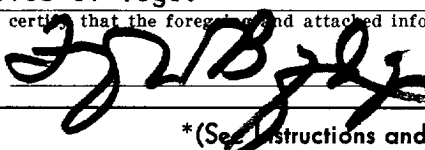
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR King Resources Company						5. FARM OR LEASE NAME El Paso Federal	
3. ADDRESS OF OPERATOR 300 Wall Towers West, Midland, Texas 79701						9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL At top prod. interval reported below Same At total depth						10. FIELD AND POOL, OR WILDCAT Justice-Blinbry	
14. PERMIT NO.						13. STATE New Mexico	
DATE ISSUED 11-25-68						12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 12-1-68		16. DATE T.D. REACHED 1-8-69		17. DATE COMPL. (Ready to prod.) 1-28-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3074 KB, 3062 GR	
19. ELEV. CASINGHEAD 3062		20. TOTAL DEPTH, MD & TVD 7361'		21. PLUG, BACK T.D., MD & TVD 5720		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-7361		CABLE TOOLS -		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5100-5680' Blinbry	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Acoustic, Micro-Laterolog		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		1171		11"	
5-1/2"		14, 15.5 &		17# 6130		7-7/8"	
						430 sx - circulated	
						350 sx Class C + 300 sx	
						11tebate - 2 stages	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5666		5073		EUE	
5100-5426' 14,.42" holes		5520-5680' 12,.42" holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5100-5426		2000 gal. 15% acid, 16,000 gals. brine + 18,000# sand.		5520-5680		2000 gal. 15% acid, 16,000 gals. brine + 18,000# sand.	
33.* PRODUCTION		DATE FIRST PRODUCTION 1-28-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-1-69		HOURS TESTED 22		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 118		GAS—MCF. 146		WATER—BBL. 177		GAS-OIL RATIO 1237	
FLOW. TUBING PRESS. 350		CASING PRESSURE pkr		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 129	
OIL—BBL. 129		GAS—MCF. 160		WATER—BBL. 193		OIL GRAVITY-API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Frank B. Stahl		35. LIST OF ATTACHMENTS 2 copies of logs.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE District Engineer		DATE 2-10-69			

*(See instructions and spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Glorieta	474	5050	Dolomite, water	Rustler	880
Blinbry	5050	5690	Dolomite, oil & water	Yates	2147
Tubb	5790	6050	Sandy dolomite - oil & water	Queen	2975
No Cores or Drill Stem Tests				San Andres	3610
				Glorieta	4747
				Blinbry	5050
				Tubb	5690
				Detrital	7130
				Silurian	7260