Form 9-331 C (May 1963) OCC Hillow

SUBMIT IN TRIPLIC

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

| UNITED STATES              | (0) |
|----------------------------|-----|
| DEPARTMENT OF THE INTERIOR |     |

| DEPARTMENT OF THE INTERIOR                                                                    |                         |                               |                           |                 | 5. LEASE DESIGNATION AND SERIAL NO.              |                |  |
|-----------------------------------------------------------------------------------------------|-------------------------|-------------------------------|---------------------------|-----------------|--------------------------------------------------|----------------|--|
| GEOLOGICAL SURVEY                                                                             |                         |                               |                           |                 | LC-032579-                                       |                |  |
| APPLICATIO                                                                                    | N FOR PERMIT            | TO DRILL, DI                  | EEPEN, OR PLUG            | BACK            | 6. IF INDIAN, ALLOTTE                            | OB TRIBE NAME  |  |
| 1a. TYPE OF WORK                                                                              | ILL 🛣                   | DEEPEN [                      | PLUG BA                   | CK 🗌            | 7. UNIT AGREEMENT N                              | AME            |  |
| WELL V                                                                                        | VELL OTHER              |                               | SINGLE MULTI<br>ZONE ZONE | PLE             | 8. FARM OR LEASE NAM                             | ME             |  |
| 2. NAME OF OPERATOR King Resor                                                                | urces Company           |                               |                           |                 | El Paso Fed<br>9. WELL NO.                       | eral           |  |
| 3. ADDRESS OF OPERATOR                                                                        |                         |                               |                           | <del></del>     | 1                                                |                |  |
| 300 Wall                                                                                      | Cower West, M           | idland, Te                    | xas 79701                 |                 | 10. FIELD AND POOL, C                            | R WILDCAT      |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) |                         |                               |                           | Justice-Wildont |                                                  |                |  |
| 600 PSL and 1980 FSL, Sec. 23, T-25-S, R-37-E                                                 |                         |                               |                           |                 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |                |  |
| At proposed prod. zo                                                                          |                         |                               |                           |                 |                                                  |                |  |
| Same                                                                                          |                         |                               |                           |                 | 23-258-37E                                       |                |  |
| 14. DISTANCE IN MILES                                                                         | AND DIRECTION FROM NEA  | REST TOWN OR POST             | OFFICE*                   | _               | 12. COUNTY OR PARISH                             | 13. STATE      |  |
| 3 miles ea                                                                                    | ast of Jal, N           | ew Mexico                     |                           |                 | Lea                                              | New Mexico     |  |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST                                               |                         |                               |                           |                 | O. OF ACRES ASSIGNED THIS WELL                   |                |  |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)                         |                         | 660                           | 40                        |                 | 40                                               |                |  |
| 18. DISTANCE FROM PRO                                                                         | POSED LOCATION*         |                               | 9. PROPOSED DEPTH         | 20. ROTA        | ARY OR CABLE TOOLS                               |                |  |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.                      |                         |                               | 7200                      |                 | Rotary                                           |                |  |
| 21. ELEVATIONS (Show wh                                                                       | ether DF, RT, GR, etc.) |                               |                           |                 | 22. APPROX. DATE WO                              | RK WILL START* |  |
| 3050 Gr (#                                                                                    | pproximate)             |                               |                           | •               | November 2                                       | 6 1068         |  |
| 23.                                                                                           | 1                       | PROPOSED CASING               | AND CEMENTING PROGR       | AM              | MUI VALUE                                        | 4-1900         |  |
| SIZE OF HOLE                                                                                  | SIZE OF CASING          | WEIGHT PER FOOT SETTING DEFTH |                           |                 | QUANTITY OF CEMENT                               |                |  |
| 11 1/4"                                                                                       | 8 5/8"                  | 24#                           | 9501                      |                 | Circulate                                        |                |  |
| 7 7/8"                                                                                        | 51                      | 15.5#                         | 72001                     |                 | 200 sacks 5                                      | Aficient       |  |
|                                                                                               |                         |                               |                           |                 | 7 2                                              | base Seft      |  |
| 7                                                                                             |                         | A                             |                           |                 |                                                  |                |  |

- 1. Set surface in fabydrite approximately 950.
- 2. Drill 7 7/8" hole to test Devonian Section @ 7200\*
- 3. Flow out prevention equipment to be used on drilling rig and tested under company supervision.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL DATE

APPROVAL, IF ANY:

DISTRICT ENGINE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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## NEW I ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. King Resources Company El Paso Federal Unit Letter Section Township 25**-**S Lea Actual Footage Location of Well: 660 South 1980 feet from the line and feet from the Fast Ground Level Elev: Producing Formation Dedicated Acreage: 30501 Approx Devonian Justic-Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. S CTION 25. Typ. 25-3. RNO. 37-R D. F. Radtke King Resources Company I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1980• Registered Professional Engine

330

660

1320 1650

1980. 2310

2000

1500